

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. **3005920271**

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

**BRAVO DOME CARBON DIOXIDE
GAS UNIT (BDCDGU)**

8. Well Number **121**

9. OGRID Number

16696

10. Pool name or Wildcat

**BRAVO DOME CARBON DIOXIDE GAS UNIT
640 ACRE AREA**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **CO₂ SOURCE WELL**

2. Name of Operator

OXY USA Inc.

3. Address of Operator

PO Box 303, AMISTAD, NEW MEXICO 88410

4. Well Location

Unit Letter K: 1650 feet from the SOUTH line and 1650 feet from the WEST line

Section 12

Township 20 N

Range 34 E

NMPM

County UNION

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL: 4705

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS: A) PROCEDURE AND VOLUME SUMMARY
B) WELLBORE SCHEMATIC AFTER PLUGGING

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Albert Giussani

TITLE SR ENGINEERING ADVISOR

DATE

09/05/2012

Type or print name AL GIUSSANI

E-mail address: albert_giussani@oxy.com

PHONE: 806 638 1296

For State Use Only

APPROVED BY:

Ed Martin

TITLE

DISTRICT SUPERVISOR

DATE

11/1/2012

Conditions of Approval (if any):

20 34 12 1 K
3005920271
CASED HOLE

PROD CSG

OD INCHES	7. INCHES
WEIGHT	20. #/ FT
SET @	2,464. FT
HOLE SIZEID INCHES	8.75 INCHES
CEMENT VOLUME, SX	800
CEMENT CLASS	H
VOLUME CIRCULATED, SX	400

CEMENT TYPE

GL	4705	PREMIUM PLUS, 2% CaCl, .25#/SX Poly E Flake	
SANTA ROSA		SLURRY DENSITY, PPG	14.8
SAN ANDRES	1498	YIELD, CU FT/SX	1.34
GLORIETA	1750	FRESH WATER REQUIREMENT, GAL/SX	6.3
YESO	1826		
CIMARRON	2220		
TUBB	2240		

CURRENTLY: GUIBERSON UNI - 6 SET @ 2180'
CIBP set @ 2150

VERIFY DEPTH OF CIBP

CIRCULATE WELL WITH APPROPRIATE CORROSION INHIBITED FRESH WATER - **TOTAL VOLUME**

SLOWLY PULL TUBING OUT OF CEMENT PLUG

PULL TUBING TO 750. FT

SPOT 3rd CEMENT PLUG - TOTAL VOLUME 25 SX

PULL TUBING TO 30. FT

SPOT 4th CEMENT PLUG - TOTAL VOLUME 6 SX

NIPPLE DOWN BOP

CUT :WELLHEAD & ANCHORS 3" BELOW GROUND LEVEL

CAP WELL WITH STEEL PLATE AND 4' MARKER

BACK FILL LOCATION

TOTAL CEMENT VOLUME 61 SX

WELL 20 34 12 1 K
API 3005920271

