Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-007-20601 7. Indicate Type of Lease
District III	1220 South St. Fran	neis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	7505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			VMD 4
PROPOSALS.)		VPR A 8. Well Number 210	
1. Type of Well: Oil Well Gas Well Other Coalbed Methane			
2. Name of Operator EL PASO ENERGY RATON, L.L.C.			9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat	
P.O. BOX 190, RATON, NM 87740			
4. Well Location			
Unit Letter L: 1844 feet from the South line and 845 feet from the West line			
Section 12 Township 31N Range 19E NMPM Colfax County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,363' (GL) Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
			LING OPNS.⊠ PANDA □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌
OTHER:		OTHER:	🗆
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
04/22/05 Spud @ 9:30 a.m. Drill 11" surface hole to 345'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 335'.			
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 5 bbls of cement to surface.			
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
04/02/05 Duill 7 7/02 hala from 2452 - 2.7052 Basehad TD 2.7052 at 11/15 a.m.			
04/23/05 Drill 7 7/8" hole from 345' - 2,725'. Reached TD 2,725' at 11:15 a.m. MIRU Patterson and log well. Logger's TD at 2,720'.			
Run 64 jts 5 ½", 15.5#, J-55 LT & C casing at 2,656".			
HES mixed and pumped 388 sks Midcon II cement. Plug down at 9:30 p.m. Circulated 20 bbls cement to surface.			
Well shut in.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE Shirly Britchard TITLE Regulatory Analyst DATE 05/06/05			
Type or print name Shirley & Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785			
For State Use Only			
APPROVED BY: 12 SOME TITLE DISTRICT SUPERVISOR DATE 5/11/05			
Conditions of Approval (if any):			
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