

<div>Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		<div>Form C-105 Revised June 10, 2003</div>	
		WELL API NO. 30-007-20564		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER Coalbed Methane			7. Lease Name or Unit Agreement Name  VPR D		
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER					
2. Name of Operator EL PASO ENERGY RATON, L.L.C.			8. Well No. 192		
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740			9. Pool name or Wildcat Castle Rock Park - Vermejo Gas 97046		
4. Well Location Unit Letter I : 2136 Feet From The South Line and 1272 Feet From The East Line Section 13 Township 31N Range 17E NMPM Colfax County					
10. Date Spudded 02/12/05		11. Date T.D. Reached 02/13/05		12. Date Compl. (Ready to Prod.) 04/09/05	
13. Elevations (DF& RKB, RT, GR, etc.) 8,096'		14. Elev. Casinghead 8,096'			
15. Total Depth 1,345'		16. Plug Back T.D. 1,264'		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools 0 - TD		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 772' - 1,030' Raton - Vermejo Coals				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run Compensated Density Single Induction Log and Cement Bond Log				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8 5/8"		23 lbs		336'	
5 1/2"		15.5 lbs		1,270'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 7/8"		1,108'			
26. Perforation record (interval, size, and number) 1,007'- 1,013', 1,027'- 1,030' 36 Holes 904'- 907', 926'- 929' 24 Holes 853'- 858' 20 Holes 772'- 780' 32 Holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
772' - 1,030'		142,404 lbs 16/30 brown sand			
28. PRODUCTION					
Date First Production 04/09/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/ 2' x 1 1/4" x 10' insert pump. Flowing gas up 5 1/2" casing.		Well Status (Prod. or Shut-in) Production	
Date of Test 04/09/05		Hours Tested 24 Hours		Choke Size Full 2"	
Flow Tubing Press. 200 psi		Casing Pressure 0 psi		Calculated 24-Hour Rate N/A	
Oil - Bbl N/A		Gas - MCF 0		Water - Bbl. 234	
Gas - Oil Ratio N/A		Oil Gravity - API - (Corr.) N/A			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.				Test Witnessed By R.C. Knox, Lease Operator	
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Shirley Mitchell		Printed Name Shirley A. Mitchell		Title Regulatory Analyst	
E-mail Address shirley.mitchell@elpaso.com		Date 05/06/05			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
C. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
C. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
C. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
C. Yates	T. Miss	T. Cliff House	T. Leadville
C. 7 Rivers	T. Devonian	T. Menefee	T. Madison
C. Queen	T. Silurian	T. Point Lookout	T. Elbert
C. Grayburg	T. Montoya	T. Mancos	T. McCracken
C. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
C. Glorieta	T. McKee	Base Greenhorn	T. Granite
C. Paddock	T. Ellenburger	T. Dakota	T. <u>Raton</u> <u>0'</u>
C. Blinebry	T. Gr. Wash	T. Morrison	T. <u>Vermejo</u> <u>758'</u>
C. Tubb	T. Delaware Sand	T. Todilto	T. <u>Trinidad</u> <u>1,038'</u>
C. Drinkard	T. Bone Springs	T. Entrada	T.
C. Abo	T.	T. Wingate	T.
C. Wolfcamp	T.	T. Chinle	T.
C. Penn	T.	T. Permian	T.
C. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

clude data on rate of water inflow and elevation to which water rose in hole.

1. 1, from.....to.....feet.....  
 2. 2, from.....to.....feet.....  
 3. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology