

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals, and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088

**WELL API NO.**  
30-059-20273

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

**5. Indicate Type of Lease**  
STATE  FEE

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**6. State Oil & Gas Lease No.**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

**7. Lease Name or Unit Agreement Name**  
BRAVO DOME CO2 GAS UNIT

**1. Type of Well**  
OIL WELL  GAS WELL  OTHER CO2

**8. Well No.**  
2034-241

**2. Name of Operator**  
Oxy USA Inc.

**3. Address of Operator**  
P.O. Box 303, AMISTAD, NEW MEXICO 88410

**9. Pool name or Wildcat**  
BRAVO DOME CO2 GAS UNIT

**4. Well Location**  
Unit Letter G : 1650 Feet From The North Line and 1650 Feet From The East Line  
Section 24 Township 20N Range 34E NMPM Union County

**10. Elevation** (Show whether DF, RKB, RT, GR, etc.)  
4730 GIR

**11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

| NOTICE OF INTENTION TO:                        |  | SUBSEQUENT REPORT OF:                               |   |
|--|--|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>                | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  |  | CASING TEST AND CEMENT JOB <input type="checkbox"/> |   |
| OTHER: <input type="checkbox"/>                |  | OTHER: <input type="checkbox"/>                     |   |

**12. Describe Proposed or Completed Operations** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

MIRUSU, kill well as necessary, NUBOP, release packer, lay down production tubing and packer, run cement retainer on workstring to 2356, tag CIBP, push CIBP to PBTD, pull workstring up to 2225 feet, establish preliminary pump rate through retainer and then set retainer, pump 28 sacks of Premium Plus cement (125% of Cimarron Anhydrite/Tubb annular volume), sting out of retainer, spot 5 sacks of cement on top of retainer, displace casing with corrosion inhibited fluid and test casing to 500 psi, pull workstring to 1840 feet, spot 32 sacks of cement across Glorietta and Yeso formations, pull workstring to 30 feet and pump 6 sacks of cement to fill casing, NDBOP, RDMOSU, cut off wellhead, install PXA marker, cut off well anchors and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Danny J. H. Comb TITLE Team Leader DATE 5/17/2005

TYPE OR PRINT NAME Danny J. H. Comb TELEPHONE NO. (505) 374-3010

(This space for State Use)  
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 5/23/05

CONDITIONS OF APPROVAL, IF ANY: