

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-059-20273

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BRAVO DOME CO2 GAS UNIT

8. Well No.

2034-241

9. Pool name or Wildcat

BRAVO DOME CO2 GAS UNIT

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL WELL ☐ GAS WELL ☐ OTHER CO2

2. Name of Operator

Oxy USA Inc.

3. Address of Operator

P.O. Box 303, AMISTAD, NEW MEXICO 88410

4. Well Location

Unit Letter G : 1650 Feet From The North Line and 1650 Feet From The East Line
Section 24 Township 20N Range 34E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4730 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

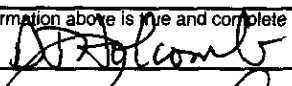
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations
SEE RULE 1103.

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

MIRUSU, kill well as necessary, NUBOP, release packer, lay down production tubing and packer, run cement retainer on workstring to 2356, tag CIBP, push CIBP to PBTD, pull workstring up to 2225 feet, establish preliminary pump rate through retainer and then set retainer, pump 28 sacks of Premium Plus cement (125% of Cimarron Anhydrite/Tubb annular volume), sting out of retainer, spot 5 sacks of cement on top of retainer, displace casing with corrosion inhibited fluid and test casing to 500 psi, pull workstring to 1840 feet, spot 32 sacks of cement across Glorietta and Yeso formations, pull workstring to 30 feet and pump 6 sacks of cement to fill casing, NDBOP, RDMOSU, cut off wellhead, install PXA marker, cut off well anchors and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Team Leader DATE 5/17/2005

TYPE OR PRINT NAME Danny J. Blomberg TELEPHONE NO. (505) 374-3010

(This space for State Use)

APPROVED BY  TITLE DISTRICT SUPERVISOR DATE 5/23/05

CONDITIONS OF APPROVAL, IF ANY: