<u>District 1</u> 1525 N. French Dr., Hobbs, NM 88240				State of New Mexico Energy Minerals and Natural Resource				10000			Form C-101		
District II 1301 W. Grand Avenue, Artesia, NM 88210				Energy minerals and matural resources				uces					
District III 1000 Rio Brazos Road, Aztec, NM 87410					Oil Conservation Division					Submit to appropriate District Office			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				1220 South St. Francis Dr. Santa Fe, NM 87505					AMENDED REPORT				
-			.,		' TO DE		-				CK C	)D A F	D A ZONE
APPLICATION FOR PERMIT TO DRILL, RE								un, Dr			<sup>2</sup> OGRI	D Numbe	
<sup>1</sup> Operator Name and Address David H. Arrington Oil & Gas, Inc. 214 W. Texas, Suite 400, P.O. Box 2071 Midland, TX 79702						x 2071				'API Number			
				-					30- 00	30- 021- 20353			
Property Code 34835				<sup>3</sup> Property Name Seal State "16"			° Well No. 1						
				oposed Pool 1 Andres - Wildca						<sup>10</sup> Pro	posed Poo	12	
			Saliz		u	<sup>7</sup> Surface	Locat	tion		<u></u>			<u> </u>
UL or lot po.	Section	Tow	nship	Range	Lot Id	n Feetfr	om th	North/Se	outh lin	Feet from the	East/W	Vest line	County
F	16	14	4N	32E			731	Sou		790'	<u> </u>	ast	Harding
UL or lot no.	Section	Tow	nship	Propo Range	Lot Id	m Hole Locar		North/So		Feet from the	East/W	Vest line	County
										<u> </u>			
<sup>11</sup> Work	Type Code		I	<sup>12</sup> Well Type Co		titional We	e/Rotary	ormatic		Lease Type Cod		<sup>15</sup> Gro	und Level Elevation
	N			0		1	R			S			3900'
	lultip <del>le</del> no			<sup>17</sup> Proposed Dep 1200'	#h		mation Andres		1	<sup>19</sup> Contracto Dennison Drlg.		1	<sup>20</sup> Spud Date upon approval
Depth to Grou	undwater				Distance	from nearest free	sh water	well		Distance fro	om nearest	surface v	vater
Dia. Linear	0 0 1												
	: Synthetic	∽.	2* Anil	-			obis		Drilling Me	$ \frown  $			
	d-Loop Sy	∽.		s per NMOCD	) guidelines.)	)		F	resh Wate	TX Brine X Di	esel/Qil-ba	ased 🗍	Gas/Air
Close	ed-Loop Sy	∽.	<u> </u>	is per NMOCD 21	) guidelines.) Propose	ed Casing a	ind Ce	Ement I	Fresh Wate Progran	n	· · · ·	ased 🗌	
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Close Hole S 12.1/4	xd-Loop Sy:	∽.	Casin 8.5	s per NMOCD 21 g Size /8"	9 guidelines. Propose Casing	) ed Casing a weight/foot 24#	ind Ce	Ement I Setting De 410'	Program	X Prine X Di	Cement	ased	Estimated TOC
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DISTRICT I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Energy, Minerals, and Natural Resources Department

DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

### OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Form C-102 Revised August 15, 2000 Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

#### Santa Fe, New Mexico 87505

AMENDED	REPORT
I AMENDED	KEPURI

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name	
30-0		San Andres - Wildcat	
<sup>4</sup> Property Code		<sup>5</sup> Property Name	<sup>6</sup> Well Number
	SEA	L STATE "16"	1
<sup>7</sup> OGRID No.		<sup>8</sup> Operator Name	<sup>9</sup> Elevation
	DAVID H. ARRI	INGTON OIL & GAS, INC.	3900'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	16	14 NORTH	32 EAST, N.M.P.M.		523'	SOUTH	790'	EAST	HARDING

#### " Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
<sup>12</sup> Dedicated Acre	s 13 Jo	int or Infill	14 Consolidation Code	<sup>15</sup> Order N	L				·				
40													
	l			L									

# NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### New Mexico Oil Conservation Division C-102 Instructions

## IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the appropriate OCD district office. Independent subdivision surveys will not be acceptable.

- 1. The OCD assigned API number for this well
- 2. The pool code for this (proposed) completion
- 3. The pool name for this (proposed) completion
- 4. The property code for this (proposed) completion
  - The property name (well name) for this (proposed) completion
- 6. The well number for this (proposed) completion
- 7. Operator's OGRID number
- 8. The operator's name

5.

- 9. The ground level elevation of this well
- 10. The surveyed surface location of this well measured from the section lines. NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.
- 11. Proposed bottom hole location. If this is a horizontal hole indicate the location of the end of the hole,
- 12. The calculated ocreage dedicated to this completion to nearest hundredth of an acre
- Put a Y if more than one completion will be sharing this same acreage or N if this is the only completion on this acreage
- 14. If more than one lease of different ownership has been dedicated to the well show the consolidation code from the following table:
  - C Communitization
  - U Unitization
  - F Forced pooling
  - 0 Other
  - P Consolidation pending

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSCIDENTED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION!

 Write in the OCD order(a) approving a non-standard location, non-standard spacing, or directional or horizontal drilling 16. This grid represents a standard section. You may superimpose a non-standard section over this grid. Outline the dedicated acreage and the separate leases within that dedicated acreage. Show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the dimensions from the section lines in the dimensions. (Note: A legal location is determined form the perpendicular distance to the edge of the tract.) If this is a high angle or horizontal hole show that portion of the well bore that is open within this pool.

Show all lots, lot numbers, and their respective acreage.

If more than one lease has been dedicated to this completion, outline each one and identify the ownership as to both working interest and royally.

- The signature, printed name, and litle of the person authorized to make this report, and the date this document was signed.
- The Registered surveyors certification. This section does not have to be completed if this form has been previously accepted by the OCD and is being filed for a change of pool or dedicated acreage.

### VICINITY MAP





### David H. Arrington Oil & Gas, Inc.

Typical 5.000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



# Typical 5,000 psi choke manifold assembly with at least these minimum features

