

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30 053 20014

5. Indicate Type of Lease
STATE ☐ X ☐ FEH ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER CO2 ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Primero Operating, Inc.

3. Address of Operator
PO Box 1433

7. Lease Name or Unit Agreement Name

Dulce Draw State

8. Well No. 1

9. Pool name or Wildcat
Wildcat

4. Well Location

Unit Letter E : 1980 Feet From The North Line and 660' Feet From The West Line

Section 2 Township 4S Range 9E NMPM Socorro County

10. Date Spudded 7-15-04
11. Date T.D. Reached 7-27-04
12. Date Compl. (Ready to Prod.) 8/23/04
13. Elevations (DF& RKB, RT, GR, etc.) 5961 Gr
14. Elev. Casinghead 5963

15. Total Depth 3248
16. Plug Back T.D. 3248
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools 0-4d Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3064' to 3074', Abo
20. Was Directional Survey Made Original survey on file

21. Type Electric and Other Logs Run On file
22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.4	1283	17.5	300 sx	0
9 5/8"	36	3457	12.25	800 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2965	2965

26. Perforation record (interval, size, and number)

3064-3074, 21 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3064-3074	1200 gals 7 1/2% NEFE

28. PRODUCTION

Date First Production 12/16/04
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Temporarily Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/19/04	24	3/4"		0	972	15	NA

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
80	0		0	972	15	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Phelps White

30. List Attachments

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Phelps White Title President Date 5/19/05