State of New M	exico Form C-103
District I Energy, Minerals and National Energy	ural Resources May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION	1 DIVISION 30-007-20605
District III 1220 South St. Fra	ncis Dr. 7. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 8	7505 7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	7. State on the Gus Bease No.
SUNDRY NOTICES AND REPORTS ON WELL	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PI DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) F PROPOSALS.)	UG BACK TO A
1. Type of Well: Oil Well Gas Well Other Coalbed N	lethane 8. Well Number 214
2. Name of Operator	9. OGRID Number
EL PASO ENERGY RATON, L.L.C.	
3. Address of Operator P.O. BOX 190, RATON, NM 87740	10. Pool name or Wildcat
4. Well Location	
Unit Letter P: 1242 feet from the South line and 1043 feet from the East line	
Section 12 Township 31N Range 19E NMPM Colfax County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
8,353' (GL)	
Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB
PULL OR ALTER CASING	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
05/16/05 Spud @ 1:00 p.m. Drill 11" surface hole to 354'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 344'.	
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 8 bbls of cement to surface.	
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.	
05/17/05 Drill 7 7/8" hole from 354' - 2,725'. Reached TD 2,725' at 1:30 p.m.	
MIRU Patterson and log well. Logger's TD at 2,721'.	
Run 64 jts 5 1/2", 15.5#, J-55 LT & C casing at 2,659	,
HES mixed and pumped 377 sks Midcon II cement. Plug down at 11:30 p.m.	
Circulated 8 bbl of cement to surface. Well shut in.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].	
SIGNATURE Shutter Mitchell TITLE Regulatory Analyst DATE 05/23/05	
Type or print name Shirley A. Mitchell / E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785	
or State Use Only	
PPROVED BY: Ky Cheffun TITLE DISTRICT SUPERVISOR DATE 6/1/05	
onditions of Approval (fi any):	