Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District <u>I</u>	Energy, Minerals and Natural Res	sources May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVI	SION 30-007-20606
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr	7. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE TEE
District IV	Sama Fe, Nivi 67303	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCF	VIRA
	Gas Well Other Coalbed Methane	8. Well Number 215
2. Name of Operator		9. OGRID Number
EL PASO ENERGY RATON, L.L.C.		
3. Address of Operator		10. Pool name or Wildcat
P.O. BO	X 190, RATON, NM 87740	
4. Well Location		
Unit Letter O:	1303 feet from the South line and	l 1413 feet from the East line
Section 14 Tow		NMPM Colfax County
0	11. Elevation (Show whether DR, RKB,	
en e	8,375' (GL)	
Pit or Below-grade Tank Application 🔲 o		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction Material
12. Check A	Appropriate Box to Indicate Nature	of Notice, Report of Other Data
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON		MENCE DRILLING OPNS.⊠ P AND A □
PULL OR ALTER CASING		NG/CEMENT JOB
	_	
OTHER: OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
05/15/05 Smid @ 10:00 nm [will 11" surface hole to 376' Run Rits o	f 8 5/8" 24# 155 ST & C racing at 236'
05/15/05 Spud @ 10:00 p.m. Drill 11" surface hole to 326'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 336'. Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 6 bbls of cement to surface.		
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.		
THE COLUMN TO SERVICE OF THE SE		
05/16/05 Drill 7 7/8" hole fron	n 226' - 2,450'. Reached TD 2,450' at 7	:30 p.m.
MIRU Patterson and log well. Logger's TD at 2,440'.		
Run 58 jts 5 ½", 15.5#, J-55 LT & C casing at 2,399'.		
HES mixed and pumped 385 sks Midcon II cement.		
05/17/05 Plug down at 8:15 a.m. Circulated 17 bbl of cement to surface. Well shut in.		
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I hereby certify that the information	above is true and complete to the best of m	y knowledge and belief. I further certify that any pit or beloweral permit or an (attached) alternative OCD-approved plan .
grade tank has been/will be constructed or	crossed actording to reference guidennes [], a gene	an permit is or an (attached) afternative OCD-approved pian is.
SIGNATURE South Protected TITLE Regulatory Analyst DATE 05/23/05		
Type or print name Skirley A. Mitchell F-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785		
For State Use Only		
A Color DISTRICT SUBBRILISOS (1/05		
APPROVED BY: JG C SOME TITLE DISTRICT SUPERVISOR DATE 6/1/05		
Conditions of Approval (if thy):		