Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-007-20607
District II 1301 W. Grand Ave., Artesia, NM 8821	OIL CONSERVATION DIVISION	7. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NO	OTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PRO	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	,, Zeaso : and : growners : many
DIFFERENT RESERVOIR. USE "APE PROPOSALS.)	PLICATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR A
	Gas Well Other Coalbed Methane	8. Well Number 216
2. Name of Operator		9. OGRID Number
	SO ENERGY RATON, L.L.C.	
3. Address of Operator	OV 100 DATON NM 97740	10. Pool name or Wildcat
·	OX 190, RATON, NM 87740	
4. Well Location		
	1187 feet from the South line and 1304	-
	ownship 31N Range 19E NMPM	Colfax County
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 8,342' (GL)	
Pit or Below-grade Tank Application		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
		onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	• • • • • • •	_
TEMPORARILY ABANDON	· · · · · · · · · · · · · · · · · · ·	ILLING OPNS.⊠ PAND A □
PULL OR ALTER CASING	☐ MULTIPLE COMPL ☐ CASING/CEMEN	IT JOB
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
05/20/05 Smid @ 12:15 n m	Drill 11" surface halo to 246'. Dun 9 its of 9.5/9" 24	14 155 ST 0. C 1 22C2
05/20/05 Spud @ 12:15 p.m. Drill 11" surface hole to 346'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 336'. Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 10 bbls of cement to surface.		
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.		
05/21/05 Drill 7 7/8" hole from 346'-2,665'. Reached TD 2,665' at 12:30 p.m.		
MIRU Patterson and log well. Logger's TD at 2,663'. Run 63 jts 5 ½", 15.5#, J-55 LT & C casing at 2,606'.		
HES mixed and pumped 385 sks Midcon II cement. Plug down at 10:15 p.m.		
Circulated 13 bbl of cement to surface. Well shut in.		
I hereby certify that the informati	on above is true and complete to the best of my knowledge	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE Shurlow Mitchell TITLE Regulatory Analyst DATE 05/23/05		
Type or print name Shipley A. Mitchell / E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785		
For State Use Only		
APPROVED BY: Ky JOHN TITLE DISTRICT SUPERVISOR DATE 6/1/05		
Conditions of Approval (if any):		
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