Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004 L API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONGERNATION DURISION		30-007-20612
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE 🗵
District IV	Santa Fe, NM 87505		'. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			ease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		R SUCH	VDD A
PROPOSALS.)		0 11	VPR A fell Number 222
1. Type of Well: Oil Well	_ <u></u>		
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		9. 0	GRID Number
3. Address of Operator		10. I	Pool name or Wildcat
P.O. BOX 190, RATON, NM 87740			
4. Well Location			
Unit Letter <u>B</u> : <u>1115</u> feet from the <u>North</u> line and <u>1785</u> feet from the <u>East</u> line			
Section 27 Towns		NMPM Colfax	
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)	美国的人民共和国的 人民共和国
8,145' (GL)			
Pit or Below-grade Tank Application □ or Closure □			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
		COMMENCE DRILLING	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB	
OTHER:	л	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
05/13/05 Spud @ 5: 45 a.m. Drill 11" surface hole to 344'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 334'.			
Halliburton mixed and pumped 155 sks Midcon II cement, 14 ppg, yield 1.66. Cement did not circulate.			
WOC 8 hrs. Pumped 75 sks Midcon II cement. Cement to surface.			
Test surface 8 5/8" csg to 500 psi for 30 minutes.			
05/14/05 D TH d B/09/1 1 C			
05/14/05 Drill 7 7/8" hole from 344' - 2,485'. Reached TD 2,485' 9:30 a.m. MIRU Patterson and log well. Logger's TD at 2,476'.			
Run 59 jts 5 ½", 15.5#, J-55 LT & C casing at 2,434".			
HES mixed and pumped 345 sks Midcon II cement. Plug down at 7:30 p.m.			
Circulated 8 bbl of cement to surface. Well shut in.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
O(1)			
SIGNATURE Shurley Pritchell TITLE Regulatory Analyst DATE 05/23/05			
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785 For State Use Only			
APPROVED BY: GG STRICT SUPERVISOR DATE 6/1/05			
Conditions of Approval (if any):			