Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	THE PARTY OF THE P	WELL API NO.
District II	OIL CONSERVATION DIVISION	30-007-20534
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	7. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM. 87505 2005	STATE FEE
District IV		7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	OU CONSERVATY	1
	TICES AND REPORTS ON WELLS IVISION	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
	ICATION FOR PERMIT" (FORM C-101) FOR SUGH	VPR A
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	8. Well Number 168
2. Name of Operator	das well \(\subseteq \) Other Coalbed Methalie	9. OGRID Number
	O ENERGY RATON, L.L.C.	9. OGRID Number
3. Address of Operator	O ENERGY RATON, E.E.C.	10. Pool name or Wildcat
1	X 190, RATON, NM 87740	10. I doi name of whiceat
	A 170, KATON, NIII 07740	
4. Well Location		
Unit Letter <u>H</u> :	1669 feet from the North line and 710	
Section 1 Towns	hip 31N Range 20E NMPM	Colfax County
de la proposición de la companya de	11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
Entre But Harman and Park Section 2	7,982' (GL)	The state of the s
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12 Cheek Ameroniate Pow to Indicate Neture of Natice Percent or Other Date		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING		
TOLE ON TETER ON ON TO	J. MOETH EE OOM E	1,005
OTHER:	☐ OTHER:	П
	pleted operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
05/26/05 Spud @ 3:30 p.m. Drill 11" surface hole to 345'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 335'.		
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 8 bbls of cement to surface.		
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.		
05/27/05 Drill 7 7/8" hole from 345' – 2,365'. Reached TD 2,365' at 4:30 p.m.		
MIRU Patterson and log well. Logger's TD at 2,335'.		
Run 56 jts 5 ½", 15.5#, J-55 LT & C casing at 2,307'.		
HES mixed and pumped 345 sks Midcon II cement. Plug down at 7:00 a.m.		
Circulated 22 bbls of cement to surface. Shut in. Await completion procedures.		
-		
	n above is true and complete to the best of my knowled	
grade tank has been/will be constructed o	or closed according to NMOCD guidelines , a general permit	」or an (attached) alternative OCD-approved plan □.
SIGNATURE Shurley Frutchell TITLE Regulatory Analyst DATE 06/08/05		
For State Use Only		
1,01	Titchell E-mail address: shirley.mitchell@elp	aso.com Telephone No. (505) 445-6785
APPROVED BY:	Titchell E-mail address: shirley.mitchell@elp	aso.com Telephone No. (505) 445-6785
(1)	Titchell E-mail address: shirley.mitchell@elp	