Submit 3 Copies To Appropriate District  State of New Mo	evico	Form C-103
Office Energy Minerals and Nati		May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	TT CTTTT	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION	HONORPIGHT	30-007-20622 7. Indicate Type of Lease
District III 1220 South St. Fra		STATE FEE
District 1	7 <b>503N -</b> 9 2005	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505  OIL CONSERVATION		
SUNDRY NOTICES AND REPORTS ON WELLS DIVISION (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO X		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		VPR A
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other Coalbed Methane		8. Well Number 164
2. Name of Operator		9. OGRID Number
EL PASO ENERGY RATON, L.L.C.		
3. Address of Operator P.O. BOX 190, RATON, NM 87740		10. Pool name or Wildcat
4. Well Location		
Unit Letter A: 1145 feet from the North line and 524 feet from the East line		
Section 32 Township 32N Range 21E NMPM Colfax County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7,760' (GL)		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☒ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐		
CASING/CEMENT JOB		
OTHER:  OTHER:  OTHER:  OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
05/28/05 Spud @ 9:30 a.m. Drill 11" surface hole to 347'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 336'.		
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 6 bbls of cement to surface.		
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.		
05/29/05 Drill 7 7/8" hole from 347' - 2,155'. Reached TD 2,215' at 6:30 a.m.		
MIRU Patterson and log well. Logger's TD at 2,155'.		
Run 51 jts 5 ½", 15.5#, J-55 LT & C casing at 2,125'.		
HES mixed and pumped 272 sks Midcon II cement. Plug down at 5:30 p.m.  Circulated 23 bbls of cement to surface. Shut in. Await completion procedures.		
Constitution procedures.		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE Short Title Regulatory Analyst DATE 06/08/05		
Type or print name Shirley A Mitchel E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785		
For State Use Only		
APPROVED BY: 43 C John TITLE DISTRICT SUPERVISOR DATE 6/13/05		
Conditions of Approval (f any):/		