Submit To Appropriat State Lease - 6 copies		State of New Mexico				Form C-105				
Fee Lease - 5 copies District I	ease - 5 copies Energy, Minerals and Natural Res			tural Resources	.	Revised June 10, 2003 WELL API NO.				
	French Dr., Hobbs, NM 88240					30-007-20552				
1301 W. Grand Avenu	ue, Artesia, NM 88210	,		il Conservation 220 South St. Fr		ľ	5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd.,	Aztec, NM 87410		1 2	Santa Fe, NM		ļ	STATE FEE			
District IV 1220 S. St. Francis Dr	r., Santa Fe, NM 8750	5					State Oil & C	ias Lease	∍ No. ————	
	OMPLETION	OR RECC	MPL	LETION REPOR	RT AND LOG					
1a. Type of Well: OIL WEL	LL GAS WE	LL 🛛 DRY	′ <b>□</b>	OTHER Coalbed	Methane		7. Lease Name or Unit Agreement Name			
b. Type of Completion:  NEW  WORK  DEEPEN  PLUG  DIFF.  WELL OVER  BACK RESVR.  OTHER							VPR B			
2. Name of Operato		PMEDCVE	- ATO	AT T I C			8. Well No.			
		ENERGY R	.A10	N, L.L.C.			·		65	
3. Address of Opera	ator PO BOX	100					9. Pool name or Wildcat			
{		. 190 NEW MEXI	ICO 8	37740			Van Bremmer – Vermejo Gas			
4. Well Location						1	-			
Unit Letter	K : 134	16 Feet Fro	m The	South L	ine and	Feet	t From The	Cast I	Line	
					-					
Section 10. Date Spudded	5 Town			Range ompl. (Ready to Prod.)		MP s (DF&	M RKB, RT, GR, e	Colfax	County 14. Elev	Casinghead
02/05/05	02/06/0	5		04/21/05		8	8,015'		17, 150,	8,015'
15. Total Depth <b>2,650</b> '	16. Plug B	ack T.D. ,650'		Multiple Compl. How ones?	Many 18. Inter Drilled I	vals Rv	Rotary Tools 0 - TI	<u> </u>	Cable T	ools
19. Producing Inter			i						ctional Su	irvey Made
	8	320' – 2368'		on – Vermejo Coa	ıls		100 % ### #			
21. Type Electric ar Compensate			Log	and Cement Bond	d Log		22. Was Well Cored			
23.	u Dono	,10 11111111111111111111111111111111111		SING RECOR		strir	ngs set in we	ell)	110	
CASING SIZE		HT LB./FT.		DEPTH SET	HOLE SIZE		CEMENTING	RECORD	Al	MOUNT PULLED
8 5/8" 5 ½"		3 lbs 5.5 lbs	├	324' 2,592'	11" 7 7/8"		100 sks 307 sks		<del> </del>	
3 72	1.	.5 IDS	-	2,392	/ //ð"		JU/ SKS		+	
24. SIZE	TOP	ВОТТОМ	LIN	NER RECORD SACKS CEMENT	25. SCREEN SIZ					DACKED CET
SIZE	101	DOI TOW		SACKS CEIVILIVI	SCREEN		2 7/8"	2,418		PACKER SET
						1_				<u> </u>
	tion record (interva 365'- 2368' 24 Ho		er)				RACTURE, CEMENT, SQUEEZE, ETC.			
2125'- 2129', 22	215'- 2217' 24 H	oles			820'- 2,368'	DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED  192,247 lbs 16/30 brown sand		
	831'- 1834', 1896'- 150'- 1152', 1202'-		1920 30 notes		020 2,000		172,247 103 10		DIONAL	sanu
	- 869', 923'- 926'	56 Holes								
28					DUCTION					
Date First Production 04/22/0				lowing, gas lift, pumpin; / <mark>8" tubing, insert pum</mark> p			Well Status (F		ut-in) <b>Production</b>	·
Date of Test			Flowin	g gas up 5 ½" casing.  Prod'n For	Oil - Bbl		s - MCF			
04/22/05	Hours Tested 24 Hours	Full 2"		Test Period	N/A	1	206	Water - Bl	0	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure	ure Calculated 24- Hour Rate		Oil - Bbl.	Gas - MCF 206		Water - Bbl. Oil C		Gravity - API - (Corr.) N/A	
250 psi	110 psi			13//3	200					N/A
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold, used for fuel.  Test Witnessed By Lyn Essman										
30. List Attachments										
31 .I hereby certif	y that the inform	ition shown on	both s	sides of this form as t	rue and complete to	o the	best of my know	ledge ana	l belief	
Signature Shirly Mitchell Printed Name Shirley A. Mitchell Title Regulatory Analyst Date 05/27/05										
E-mail Address shirley.mitchell@elpaso.com										

## **INSTRUCTIONS**

his form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or sepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests inducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths all also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate scept on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

			THEAL SECTION OF STATE				
Southea	astern New Mexico	Northwe	Northwestern New Mexico				
Γ. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
Γ. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
3. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
Γ. Yates	T. Miss	T. Cliff House	T. Leadville				
Γ. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
Γ. Queen	T. Silurian	T. Point Lookout	T. Elbert				
Γ. Grayburg	T. Montoya	T. Mancos	T. McCracken				
Γ. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
Γ. Glorieta	T. McKee	Base Greenhorn	T. Granite				
Γ. Paddock	T. Ellenburger	T. Dakota	T Raton 404'				
Γ. Blinebry	T. Gr. Wash	T. Morrison	T Vermejo 2,124'				
Γ.Tubb	T. Delaware Sand	T.Todilto	T Trinidad 2,380'				
Γ. Drinkard	T. Bone Springs	T. Entrada	T.				
Γ. Abo	T.	T. Wingate	T				
Γ. Wolfcamp	T.	T. Chinle	T				
Γ. Penn	T.	T. Permian	T.				
Γ. Cisco (Bough C)	T	T. Penn "A"	Т.				
			OIL OR GAS SANDS OR ZONES				
. 1 6	4-	No. 2 from	to				

o. 2, from.......to.....feet.....

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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