

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. <div style="text-align: center;">30-007-20569</div>
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u>		7. Lease Name or Unit Agreement Name <div style="text-align: center;">VPR B</div>
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		
2. Name of Operator <div style="text-align: center;">EL PASO ENERGY RATON, L.L.C.</div>		8. Well No. <div style="text-align: center;">93</div>
3. Address of Operator <div style="text-align: center;">PO BOX 190 RATON, NEW MEXICO 87740</div>		9. Pool name or Wildcat <div style="text-align: center;">Van Bremmer - Vermejo Gas</div> <div style="text-align: right; font-size: 1.5em;">97047</div>
4. Well Location Unit Letter <u>K</u> : <u>1403</u> Feet From The <u>South</u> Line and <u>1866</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>30N</u> Range <u>18E</u> <u>NMPM</u> <u>Colfax</u> County		
10. Date Spudded 01/31/05	11. Date T.D. Reached 02/01/05	12. Date Compl. (Ready to Prod.) 05/14/05
13. Elevations (DF& RKB, RT, GR, etc.) 8,300'		14. Elev. Casinghead 8,300'
15. Total Depth 2,845'	16. Plug Back T.D. 2,675'	17. If Multiple Compl. How Many Zones? 0 - TD
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 914' - 2,543' Raton - Vermejo Coals
20. Was Directional Survey Made		21. Type Electric and Other Logs Run Compensated Density Single Induction Log and Cement Bond Log
22. Was Well Cored		No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	23 lbs	318'
5 1/2"	15.5 lbs	2,685'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 2539'- 2543' 16 Holes 2484'- 2487', 2491'- 2493', 2505'- 2508', 2512'- 2514' 40 Holes 1972'- 1975', 2029'- 2033' 28 Holes 1096'- 1100', 1102'- 1105', 1163'- 1166', 1234'- 1239' 60 Holes 914'- 918', 926'- 930', 977'- 979' 40 Holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 914'- 2,543' AMOUNT AND KIND MATERIAL USED 208,342 lbs 16/30 brown sand
28. PRODUCTION		
Date First Production 05/14/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, insert pump and 2' x 1 1/4" x 10' Pumping unit. Flowing gas up 5 1/2" casing.
Well Status (Prod. or Shut-in) <div style="text-align: center;">Production</div>		
Date of Test 05/14/05	Hours Tested 24 Hours	Choke Size Full 2"
Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 0
Water - Bbl. 0	Gas - Oil Ratio N/A	
Flow Tubing Press. 0 psi	Casing Pressure 0 psi	Calculated 24-Hour Rate N/A
Oil - Bbl. N/A	Gas - MCF 0	Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center;">Sold, used for fuel.</div>		Test Witnessed By <div style="text-align: center;">Lyn Essman</div>
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Shirley Mitchell</u> Printed Name Shirley A. Mitchell Title Regulatory Analyst Date 05/27/05 E-mail Address shirley.mitchell@elpaso.com		

