Submit To Appropriat State Lease - 6 copies		State of New Mexico				Form C-105				
Fee Lease - 5 copies District I	En	Energy, Minerals and Natural Resources				Revised June 10, 2003 WELL API NO.				
1625 N. French Dr., H. District II	lobbs, NM 88240		Oil Conservation Division				WELL API NO. 30-007-20569			
1301 W. Grand Aveni District III					ļ	5. Indicate T				
1000 Rio Brazos Rd.,		1220 South St. Francis Dr. Santa Fe, NM 87505			}	STATE FEE State Oil & Gas Lease No.				
District IV 1220 S. St. Francis Dr	., Santa Fe, NM 8750	5								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										3.5
la. Type of Well: OIL WEI	L 🔲 GAS WE	LL 🛛 DRY		OTHER Coalbed I	Methane		7. Lease Name of	or Unit Agr	eement N	ame
OIL WELL GAS WELL DRY OTHER Coalbed Methane  b. Type of Completion:  NEW WORK DEEPEN PLUG DIFF.  WELL OVER BACK RESVR. OTHER							VPR B			
2. Name of Operator  EL PASO ENERGY RATON, L.L.C.							8. Well No. 93			
3. Address of Opera	PO BOX	190 NEW MEXI	CO 8	7740			9. Pool name or Wildcat  Van Bremmer – Vermejo Gas			
4. Well Location										
Unit Letter	<u>K</u> : 140			<b>South</b> L		-		<u>Vest</u>	Line	
Section 10. Date Spudded	27 Tow 11. Date T.D. Re	nship 30		Range mpl. (Ready to Prod.)		MP	M RKB, RT, GR, e	Colfax	County	
01/31/05	02/01/0		Jale Co	05/14/05	13. Elevations		. KKB, K1, GK, 6 3.300°	ric.)	14. Elev.	Casinghead 8,300'
15. Total Depth	16. Plug B			Multiple Compl. How		vals	Rotary Tools		Cable	
2,845'		,675'	Zones? Drilled By			sy	20. Was Directional Survey Made			
	9			on – Vermejo Coa	ıls				otional Si	urvey iviade
21. Type Electric at		la Industion	Logo	and Coment Pon	d I og		22. Was Well Cored			
23.	a Density Sing	ie induction		and Cement Bond SING RECOR		etrin	as set in we	1117	No	
CASING SIZE	E WEIG	IT LB./FT.		DEPTH SET	HOLE SIZE	30111	CEMENTING		A	MOUNT PULLED
8 5/8"		3 lbs		11"		100 sks				
5 1/2"		.5 lbs	lbs 2,685'		7 7/8"		421 sks		<del> </del>	
}	<del></del>								<del> </del>	
			<u> </u>		<del></del>				<del>                                     </del>	
24.	TOP	DOTTO!	LIN	ER RECORD	Leaner	25.		BING RE		
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN	SIZ	7/8"	2,591'		PACKER SET
				<del> </del>		1-	770	2,371		
	tion record (interva	, size, and numb	er)		27. ACID, SHOT					
2539'- 2543' 16 Holes 2484'- 2487', 2491'- 2493', 2505'- 2508', 2512'- 2				Holes	914'- 2,543'		AMOUNT AND KIND MATERIAL USED  208,342 lbs 16/30 brown sand			
1972'- 1975', 2029'- 2033' 28 Holes 1096'- 1100', 1102'- 1105', 1163'- 1166', 123			39' 6	0 Holes	714 - 2,545		200,542 tus 10/50 brown said			Saliu
	930', 977'- 979'									
28					DUCTION					
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  05/14/05 Pumping water up 2 7/8" tubing, insert pump and 2' x 1 1/4" x 10'							Well Status (I		ut-in) <b>roductio</b> i	
		Pumping unit.	Flowin	g gas up 5 ½" casing.			<u> </u>			
Date of Test 05/14/05	Hours Tested 24 Hours	Choke Size Full 2"		Prod'n For Test Period	Oil - Bbl N/A	Gas 	- MCF	Water - Bł		Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure	Calculated : Hour Rate	24-	Oil - Bbl. N/A	Gas - MCF	1	Vater - Bbl.	Oil G	ravity - A	PI - (Corr.) N/A
0 psi 0 psi 29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By										
Sold, used for fuel.  Sold, used for fuel.										
30. List Attachments										
31 .I hereby certif	y that the inform	ition shown on	both s	ides of this form as t	rue and complete to	the i	best of my know	ledge and	belief	
Signature S	rirley Me	tehell	Prir Name	nted Shirley A. M	litchell Title	p	eguletow: 4	alvet	Dota	05/27/05
Signature Name Shirley A. Mitchell Title Regulatory Analyst Date 05/27/05  E-mail Address shirley.mitchell@elpaso.com										

## **INSTRUCTIONS**

nis form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or repended well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests inducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths all also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate coept on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwe	Northwestern New Mexico				
. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
`. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
Yates	T. Miss	T. Cliff House	T. Leadville				
7. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
. Queen	T. Silurian	T. Point Lookout	T. Elbert				
. Grayburg	T. Montoya	T. Mancos	T. McCracken				
. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
. Glorieta	T. McKee	Base Greenhorn	T. Granite				
. Paddock	T. Ellenburger	T. Dakota	T Raton 393'				
. Blinebry	T. Gr. Wash	T. Morrison	T <u>Vermejo 2,260'</u>				
.Tubb	T. Delaware Sand	T.Todilto	T Trinidad <u>2,560'</u>				
. Drinkard	T. Bone Springs	T. Entrada	Т.				
. Abo	T.	T. Wingate	Т.				
. Wolfcamp	Т.	T. Chinle	T.				
. Penn	T.	T. Permian_	T.				
Cisco (Bough C)	T.	T. Penn "A"	Т.				
			OIL OR GAS				

SANDS OR ZONES

1 from	to	No. 3, from	to	. <b></b> .
. 2 from	to	No. 4, from	to	
. 2, 110111	IMPOR	TANT WATER SANDS		
clude data on rate of v	vater inflow and elevation to wh	ich water rose in hole.		
1. from	to	feet		
o. 2. from	to	feet		
3. from	to	feet		
,	*********			

## LITHOLOGY RECORD (Attach additional sheet if necessary)

rom	То	Thickness In Feet	Lithology	From	То	In Feet	Lithology
		:		į			
				,			
		:					
i				İ			