Submit To Appropria	Submit To Appropriate District Office State of New Mexic									Form C-105
Fee Lease - 5 copies	Lease - 5 copies Energy, Minerals and Nat				tural Resour	ces	WELL TOTAL	70	R	evised June 10, 2003
	District I 1625 N. French Dr., Hobbs, NM 88240						WELL API 1		70570	\
District II 1301 W Grand Avenue, Artesia, NM 88310						30-007-20570 5. Indicate Type of Lease				
			⁽³⁾ 1220	South St. Fra	ancis Dr.		STAT		ease FEE	
District III 1000 Rio Brazos Rd., Aztec, No. 1220 South St. Fr. District IV Santa Fe, NM							State Oil & (, <u> </u>
1220 S. St. Francis D	r., Santa Fe, NM 8750	51787	1 19 1 13							
	OMPLETION	OR RECO	MPLE	TION REPOR	RT AND LO	G				
1a. Type of Well:	LL GAS WE		· 🗀 (THER Coalbed	Methane		7. Lease Name	or Unit Ag	reement Na	ame
		EE Z DRI		JINDK COMIDEE	, remaine			Ţ	PR B	
b. Type of Comp	letion: VORK 🔲 DEE:	PEN 🗆 PLU	ı 🗆 r	IFF.				•	110	
	OVER	BAC		ESVR. 🔲 OTHI	ER					
2. Name of Operate			ATON	110			8. Well No.		0.7	
	EL PASO	ENERGY R	AIUN,	L.L.C.			:		95	
3. Address of Oper	ator						9. Pool name or	Wildcat		
	PO BOX						Van Bremmer - Vermejo Gas			
	RATON,	NEW MEX	CO 877	40						9 10 1
4. Well Location										
Unit Letter	P : 15'	74 Feet From	n The	South Lir	ne and 633	Feet F	rom The Ea	st Lin	e	
			_							
Section			0N	Range		NM		Colfax	County	
10. Date Spudded 01/28/05	11. Date T.D. Re 01/29/0			pl. (Ready to Prod.) 05/12/05	13. Eleva		& RKB, RT, GR, 8,378'	etc.)	14. Elev.	Casinghead 8,378'
15. Total Depth	16. Plug B			ultiple Compl. How	Many 18.	Intervals	Rotary Tools	1	Cable T	
2,845'		2,698'	Zone			lled By	(0 - T)	D		0013
19. Producing Inter							20	. Was Dire	ctional Su	irvey Made
21 77 - 17			Raton	– Vermejo Coa	ls		1 22 11/ 11/1			
21. Type Electric a			Logan	d Cement Bone	d Log		22. Was Well (Cored	No	
23.	ed Density Sing	gic induction		ING RECOR		all etri	ngs set in w	-117	110	
CASING SIZ	E WEIG	HT LB./FT.		EPTH SET	HOLE SI		CEMENTING		I AI	MOUNT PULLED
8 5/8"		23 lbs			11"		100 sks			NOON TOBBE
5 1/2"	1:	15.5 lbs		2,708'	7 7/8"		465 sks			
							<u> </u>			
			<u> </u>							
SIZE	ТОР	ВОТТОМ		R RECORD SACKS CEMENT	25. SCREEN SIZ			BING RI		T DA GWED GET
SIZE	101	BOTTOM		SACKS CEMENT	SCREEN	+-	2 7/8"	2,634		PACKER SET
					 		2 110	2,034		
26. Perfora	tion record (interva	II, size, and numb	per)		27. ACID, S	HOT, FR	ACTURE, CEN	MENT. SC	UEEZE.	ETC
2585'- 2589' 1	-	25251 25321 24			DEPTH INTE	RVAL	AMOUNT AND KIND MATERIAL USED			
2460'- 2463', 2490'- 2494', 2523'- 2525', 2532'- 2536' 52 Ho 1993'- 1996', 2000'- 2002', 2044'- 2048' 36 Holes			oies	949' – 2589'			280,722 lbs 16/30 brown sand			
1118'- 1122', 11	25'- 1127', 1181'-	1184', 1235'- 12	237', 1250	'- 1255' 64 Holes						
949'- 953', 984'	- 986', 1038'- 1043	3', 1079'- 1084'	64 Holes							
28					DUCTIO					
Date First Producti				ing, gas lift, pumpin tubing, insert pum			Well Status (•	
05/12/0	15			gas up 5 ½" casing.), unu 2 x 1 74	x 10	l	4	Production	Į.
Date of Test	Hours Tested	Choke Size	. 1	Prod'n For	Oil - Bbl	Ga	s - MCF	Water - B		Gas - Oil Ratio
05/12/05 Flow Tubing	24 Hours Casing Pressure	Full 2" Calculated		Test Period Oil - Bbl.	N/A Gas - MCF		0 Water - Bbl.	`) Provident A	N/A
Press.	Casing Fressure	Hour Rate	·	N/A	0	1	0	1000	navity - A	PI - (Corr.) N/A
0 psi 29. Disposition of 0	0 psi	fuel vented etc	,		l	L		Voot Witnes	D	
2). Disposition of	sus (boin, usen for			for fuel			['	est Witnes		Essman
30. List Attachmen	ts	501	u, useu	for fuel						
31 I hereby certij	ty that the inform	ation shown or	both sid	es of this form as i	true and compl	ete to the	best of my knov	vledge and	l belief	
C	1 2 7	-2000	Printe	ed						
Signature Sh	vrsey/Mil	eneel	Name	Shirley A. M	litchell T	itle I	Regulatory Ar	alyst	Date	05/27/05
E-mail Address	shirley.mitc	hell@elpaso.	com				<u>.</u>	•		- -

INSTRUCTIONS

his form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or sepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests onducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths all also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate (cept on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	The state of the s		THERE BECTION OF STATE				
	astern New Mexico		Northwestern New Mexico				
Γ. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
Γ. Salt_	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs_	T. Penn. "D"				
Γ. Yates	T. Miss	T. Cliff House	T. Leadville				
Γ. 7 Rivers	T. Devonian	T. Menefee_	T. Madison				
Γ. Queen	T. Silurian	T. Point Lookout	T. Elbert				
Γ. Grayburg	T. Montoya	T. Mancos	T. McCracken				
Γ. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
Γ. Glorieta	T. McKee	Base Greenhorn	T. Granite				
Γ. Paddock	T. Ellenburger	T. Dakota	T Raton 418'				
Γ. Blinebry	T. Gr. Wash	T. Morrison	T Vermejo 2,301'				
Γ.Tubb	T. Delaware Sand	T.Todilto	T Trinidad 2,650'				
Γ. Drinkard	T. Bone Springs	T. Entrada	Т.				
Γ. Abo	T.	T. Wingate	Т.				
Γ. Wolfcamp	T.	T. Chinle	Т.				
Γ. Penn	T.	T. Permian	T.				
Γ. Cisco (Bough C)	T.	T. Penn "A"	T.				
			OIL OR GAS				
			SANDS OR ZONES				
o. 1, from	toto	No. 3, from	to				
a 2 fram	40	No 1 from					

 0. 1, from...
 to...
 feet...

 0. 2, from...
 to...
 feet...

 0. 3, from...
 to...
 feet...

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		i.		,			
	:						