

WELL API NO. 30-007-20599

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

VPR B

8. Well Number 82

9. OGRID Number 180514

10. Pool name or Wildcat

Van Bremmer - Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PUMP BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

PO BOX 190, RATON, NM 87740

4. Well Location

Unit Letter E : 1985 feet from the North line and 456 feet from the West line

Section 22 Township 30N Range 18E NMPM Colfax County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

8,259' (GL)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☒ Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/07/05 Schlumberger ran Cement Bond Log. Cement to surface.

05/12/05 Schlumberger perf'd 1st stage - 2311'- 2318' 28 Holes

HES frac'd 1st stage - Pumped 430,443 scf 70% quality nitrogen foam with 20# Linear gel with 32,537 lbs 16/30 brown sand.

Schlumberger perf'd 2nd stage - 1683'- 1689', 1714'- 1717' 36 Holes

HES frac'd 2nd stage - Pumped 270,681 scf 70% quality nitrogen foam with 20# Linear gel with 32,156 lbs 16/30 brown sand.

Schlumberger perf'd 3rd stage - 982'- 990', 1070'- 1072' 40 Holes

HES frac'd 3rd stage - Pumped 390,725 scf 70% quality nitrogen foam with 20# Linear gel with 43,272 lbs 16/30 brown sand.

05/13/05 Schlumberger perf'd 4th stage - 839'- 842', 880'- 884', 890'- 892', 933'- 937' 52 Holes

HES frac'd 4th stage - Pumped 558,749 scf 70% quality nitrogen foam with 20# Linear gel with 54,023 lbs 16/30 brown sand.

05/26/05 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 06/06/05

Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT SUPERVISOR DATE 6/16/05

Conditions of Approval (if any):