

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. <b>30-007-20551</b>	
				5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u>				7. Lease Name or Unit Agreement Name  <b>VPR B</b>	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER					
2. Name of Operator <b>EL PASO ENERGY RATON, L.L.C.</b>				8. Well No. <b>64</b>	
3. Address of Operator <b>PO BOX 190 RATON, NEW MEXICO 87740</b>				9. Pool name or Wildcat <b>Van Bremmer - Vermejo Gas</b> <b>97047</b>	
4. Well Location  Unit Letter <b>J</b> : <b>1710</b> Feet From The <b>South</b> Line and <b>1725</b> Feet From The <b>East</b> Line  Section <b>6</b> Township <b>29N</b> Range <b>19E</b> <b>NMPM</b> <b>Colfax</b> County 10. Date Spudded <b>02/10/05</b> 11. Date T.D. Reached <b>02/11/05</b> 12. Date Compl. (Ready to Prod.) <b>04/27/05</b> 13. Elevations (DF& RKB, RT, GR, etc.) <b>8,013'</b> 14. Elev. Casinghead <b>8,013'</b> 15. Total Depth <b>2,665'</b> 16. Plug Back T.D. <b>2,595'</b> 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By <b>0 - TD</b> Rotary Tools <b>0 - TD</b> Cable Tools 19. Producing Interval(s), of this completion - Top, Bottom, Name <b>810' - 2,389' Raton - Vermejo Coals</b> 20. Was Directional Survey Made 21. Type Electric and Other Logs Run <b>Compensated Density Single Induction Log and Cement Bond Log</b> 22. Was Well Cored <b>No</b>					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8 5/8"		23 lbs		336'	
5 1/2"		15.5 lbs		2,572'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 7/8"		2,434'			
26. Perforation record (interval, size, and number)					
2335'- 2338', 2385'- 2389' 28 Holes					
2126'- 2130' 16 Holes					
1170'- 1174', 1220'- 1223' 28 Holes					
810'- 817', 925'- 928', 1007'- 1009' 48 Holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
810' - 2,389'		139,137 lbs 16/30 brown sand			
28. PRODUCTION					
Date First Production <b>04/27/05</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping water up 2 7/8" tubing, insert pump, and 2' x 1 1/4" x 10' pumping unit. Flowing gas up 5 1/2" casing.</b>		Well Status (Prod. or Shut-in) <b>Production</b>	
Date of Test <b>04/27/05</b>		Hours Tested <b>24 Hours</b>		Choke Size <b>Full 2"</b>	
Flow Tubing Press. <b>210 psi</b>		Casing Pressure <b>175 psi</b>		Calculated 24-Hour Rate <b>N/A</b>	
				Oil - Bbl <b>N/A</b>	
				Gas - MCF <b>0</b>	
				Water - Bbl. <b>0</b>	
				Oil Gravity - API - (Corr.) <b>N/A</b>	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold, used for fuel.</b>				Test Witnessed By <b>Lyn Essman</b>	
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <b>Shirley Mitchell</b>		Printed Name <b>Shirley A. Mitchell</b>		Title <b>Regulatory Analyst</b>	
E-mail Address <b>shirley.mitchell@elpaso.com</b>		Date <b>06/06/05</b>			

# INSTRUCTIONS

his form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	<b>T Raton 601'</b>
T. Blinebry	T. Gr. Wash	T. Morrison	<b>T Vermejo 2,119'</b>
T. Tubb	T. Delaware Sand	T. Todilto	<b>T Trinidad 2,406'</b>
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

Co. 1, from.....to.....	No. 3, from.....to.....
Co. 2, from.....to.....	No. 4, from.....to.....

## IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

[o. 1, from.....to.....feet.....

[o. 2, from.....to.....feet.....

[o. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology