

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

RECEIVED

JUN 16 2005  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-059-20467
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2334
2. Name of Operator OXY USA Inc.	8. Well Number 312
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. OGRID Number 16696
4. Well Location Unit Letter <u>G</u> ; 1980 feet from the <u>north</u> line and 1980 feet from the <u>east</u> line Section <u>31</u> Township <u>23N</u> Range <u>34E</u> NMPM County <u>Union</u>	10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4819.2'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 6/12/05  
Type or print name David Stewart E-mail address: david\_stewart@oxy.com  
Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 6/16/05  
Conditions of Approval, if any \_\_\_\_\_

**BDCD GU 2334-312G**

**06/11/2005** CMIC: Joe Holladay

MI & RU Spud 12.25 $\frac{1}{2}$  Hole @ 10:45 am.  
Drill 0' to 331'  
Lost returns, TOH mix LCM and pump,  
Got returns back, drill 331' to 370', lose returns,  
TOH mix LCM, pump and get returns back,  
Continue drilling 370' to 484'  
Survey @ 484' 2.0 deg.  
Drill 484' to 628'

**06/12/2005** CMIC: Joe Holladay

Drill from 628' to 760'  
Survey and TOH ,RU and Run 17 jts. 85/8 csg.  
RU and Cement csg . W/480 sx. Premium Plus+2% CACL2+  $\frac{1}{4}$  lb/sx Flocele  
Circ. 25 sx. to pit, Did not Bump plug, job over @ 1:32 pm.  
Float held.  
WOC. 8 hrs.  
Drill Cement and new formation from 760' to 1345'

**06/13/2005** CMIC: Joe Holladay

Drill 1345' to 2315'  
Circulate 1 hr.  
TOH & Lay down drill string  
Survey @ 2315' =1 degree  
Nipple down BOP and install well head  
Run 8 jts 5  $\frac{1}{2}$  15.50# J55 LT&C casing with 5 centralizers and 68 jts 5  $\frac{1}{2}$  5.90# 10 Rd  
Fiberglass casing  
Land casing @ 2301'  
R/U cementers and cement W/ 250 sx. Midcon 2 mixed @ 11.1 ppg , plus 150 sx midcon 2  
mixed @ 13.2ppg, plug down @ 07:00 , circulated 77 sx to pit.  
Clean pits and release rig @ 09:00:00 06/13/2005.