Submit 3 Copies To Appropriate District	State of New Mexi-	co	Form C-103
Office District I	Energy, Minerals and Natural	Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		T X X 7 18	VELL API NO.
District II	OIL CONSERVATIONS	AVISION! VE	30-007-20633
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Franci		7. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8750	I .=	STATE FEE 7. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM			
87505 OIL CONSERVATION			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VPR A			
(DO NOT USE THIS FORM FOR PROPU	SALS TO DRILL OR TO DEEPEN OR PLUG CATION FOR PERMIT" (FORM C-101) FOR	SUCH	Yop 4
PROPOSALS.)		<u> </u>	VPR A 8. Well Number 183
1. Type of Well: Oil Well Gas Well Other Coalbed Methane		Halle	
2. Name of Operator		9	OGRID Number
EL PASO ENERGY RATON, L.L.C.			0. P1
3. Address of Operator	X 190, RATON, NM 87740	1	0. Pool name or Wildcat
	190, KATON, NW 87/40		
4. Well Location			
Unit Letter K: 2157 feet from the South line and 1776 feet from the West line			
Section 4 Township 31N Range 21E NMPM Colfax County			
O February 12 States and Company of the Company of	11. Elevation (Show whether DR, R		
Pit or Below-grade Tank Application		GL)	
Pit type Depth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	SHEE	EQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	□ ALTERING CASING □
TEMPORARILY ABANDON		COMMENCE DRILL	- •
PULL OR ALTER CASING		CASING/CEMENT J	<u> </u>
_	_		
OTHER:		OTHER:	
			ive pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
of recompletion.			
06/15/05 Spud @ 7:15 a.m. Drill 11" surface hole to 345'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 335'.			
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 6 bbls of cement to surface.			
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
06/16/05 Drill 7 7/8" hole from 345' – 2,215'. Reached TD 2,215' at 3:30 a.m.			
MIRU Patterson and log well. Logger's TD at 2,206'. Run 53 jts 5 ½", 15.5#, J-55 LT & C casing at 2,178'.			
HES mixed and pumped 258 sks Midcon II cement. Plug down at 6:15 p.m.			
Circulated 12 bbls of cement to surface. Shut in. Await completion procedures.			
		p. voion provounto	•
I hereby certify that the information	above is true and complete to the best	of my knowledge a	nd belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines □, a	a general permit 🔲 or a	an (attached) alternative OCD-approved plan 🔲.
SIGNATURE Shirty Mitchell TITLE Regulatory Analyst DATE 06/16/05			
Type or print name Shirley A. M		gulatory Analyst mitchell@elnaso.c	DATE 06/16/05 Telephone No. (505) 445-6785
For State Use Only			
APPROVED BY: 12 WHITE DISTRICT SUPERVISOR DATE 6/21/05			
APPROVED BY: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	TITLE "		DATE 6/27/05
Conditions of Approval (if any):			
V			