Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-007-20627
<u>District II</u> 1301 W. Grand Ave Artesia, NM 88210	OIL CONSERVATION DIVISION	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Alix	STATE TEE 🗵
District IV	Santa Fe, AM 67505 LIVISION	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	L'area	
SUNDRY NOTIC	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	LIDD 4
PROPOSALS.)		VPR A 8. Well Number 163
	Gas Well Other Coalbed Methane	
2. Name of Operator	ENERGY RATON, L.L.C.	9. OGRID Number
3. Address of Operator	ENERGI RATON, E.E.C.	10. Pool name or Wildcat
	190, RATON, NM 87740	
4. Well Location		
Unit Letter <u>E</u> : 1948 feet from the <u>North</u> line and <u>1254</u> feet from the <u>West</u> line		
Section 32 Townshi		Colfax County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7,786' (GL)		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☑ P AND A ☐		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB
OTHER: OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
06/08/05 Spud @ 2:00 p.m. Drill 11" surface hole to 346'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 336'.		
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 5 bbls of cement to surface.		
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.		
06/09/05 Drill 7 7/8" hole from 346' - 2,185'. Reached TD 2,185' at 3:00 p.m.		
MIRU Patterson and log well. Logger's TD at 2,169'.		
Run 52 jts 5 ½", 15.5#, J-55 LT & C casing at 2,157'.		
HES mixed and pumped 291 sks Midcon II cement. Plug down at 11:30 p.m.		
Circulated 28 bbls of ce	ement to surface. Shut in. Await completion proce	dures.
I hereby certify that the information al	bove is true and complete to the best of my knowled	ge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE Shipley milefold TITLE Regulatory Analyst DATE 06/16/05		
Type or print name Shirley Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785		
For State Use Only / () / ()		
APPROVED BY: 12 John TITLEDISTRICT SUPERVISOR DATE 6/27/05		
Conditions of Approval (if any):		
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