

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-021-20347
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-2963
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1933
8. Well Number 162
9. OGRID Number 16696
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4936.8'
2. Name of Operator OXY USA Inc.	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	
4. Well Location Unit Letter <u>K</u> : <u>1993</u> feet from the <u>south</u> line and <u>1658</u> feet from the <u>west</u> line Section <u>16</u> Township <u>19N</u> Range <u>33E</u> NMPM County <u>Harding</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 6/30/05

Type or print name David Stewart E-mail address: david_stewart@oxy.com Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7/6/05

Conditions of Approval, if any:

BDCDGU 1933-162

6/27/2005 CMIC: Joe Holladay

MI & RU Spud 12.25" Hole @ 11:45 am.
Drill 0' to 512' Run WL Survey 1.25 deg
Drill 512' to 745' , Circ Clean TOH & LD Drill String
R 17 Jts 8.625 24# J-55 ST&C Csg CSA 729'
Cmt with 480 sx Class C +2% CaCl + .25lb/sx Flocele
PD 00:00 Hrs 6/28/2005 Circ 185 sx Cmt to Surface

06/29/2005 CMIC: Randy Baker

WOC 8.0 hours Total
Nipple up BOP
TIH W/Bit #2
Test BOP to 500#
Drill cement
Drill new formation 745' - 1808'
R WL survey @ 1808' - 5 deg
WOB 20,000 110 RPM
Drill 1808' to 2489'
WL Survey @ 1930' - 5deg , 2054' - 5 deg 2085' - 5 deg

06/30/2005 CMIC: Randy Baker

Drill 2489' to 2525'
Circulate 1 hr & TOH & Lay down drill string
Survey @ 2525' = 3.0 degree
Nipple down BOP and install well head
R Logs LTD 2520' Not deep enough
TIH x Bit # 2 Drill 2525' to 2690'
TOH - Survey @ 2690' 2.50 deg
R Logs LTD 2690'
Run 6 jts 5 1/2" 15.50# J55 LT&C casing with 5 centralizers and 87 jts 5 1/2" 5.90# 10 Rd
Fiberglass casing
Land casing @ 2682' wash 10' to bottom.
Circ Hole Clean & Set Slips
RU cementers and cement W/ 250 sx. Midcon 2 mixed @ 11.1 ppg , plus 150 sx midcon 2
mixed @ 13.2 ppg, plug down @ 08:15 Hrs 6/30/05 circulated 70 sx to pit.
Clean pits and release rig @ 10:15 Hrs 06/30/2005. Final Report