

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-007-20588		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No.		7. Lease Name or Unit Agreement Name VPR B	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u>			7. Well No. 94		
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>			8. Pool name or Wildcat Van Bremmer - Vermejo Gas 97047		
2. Name of Operator EL PASO ENERGY RATON, L.L.C.			9. Well Location Unit Letter H : 1428 Feet From The North Line and 1177 Feet From The East Line Section 21 Township 30N Range 18E NMPM Colfax County		
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740			10. Date Spudded 03/01/05 11. Date T.D. Reached 03/02/05 12. Date Compl. (Ready to Prod.) 05/24/05 13. Elevations (DF& RKB, RT, GR, etc.) 8,268' 14. Elev. Casinghead 8,269'		
4. Well Location			15. Total Depth 2,605' 16. Plug Back T.D. 2,504' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0 - TD 19. Producing Interval(s), of this completion - Top, Bottom, Name 797' - 2290' Raton - Vermejo Coals 20. Was Directional Survey Made		
21. Type Electric and Other Logs Run Compensated Density Single Induction Log and Cement Bond Log			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8 5/8"		23 lbs		337'	
5 1/2"		15.5 lbs		2,534'	
				7 7/8"	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 7/8"		2,337'			
26. Perforation record (interval, size, and number) 2229' - 2235', 2237' - 2240', 2283' - 2290' 64 Holes 954' - 958', 960' - 963', 1048' - 1051' 40 Holes 797' - 801', 835' - 839', 906' - 910' 48 Holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
797' - 2290'		156,337 lbs 16/30 brown sand			
28. PRODUCTION					
Date First Production 05/25/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, insert pump and 2' x 1 1/4" x 10' Pumping unit. Flowing gas up 5 1/2" casing.		Well Status (Prod. or Shut-in) Production	
Date of Test 05/25/05		Hours Tested 24 Hours		Choke Size Full 2"	
Flow Tubing Press. 130 psi		Casing Pressure 122 psi		Calculated 24-Hour Rate N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.		Prod'n For Test Period N/A		Oil - Bbl N/A	
		Gas - MCF 0		Water - Bbl. 0	
		Gas - Oil Ratio N/A		Oil Gravity - API - (Corr.) N/A	
		Test Witnessed By Lyn Essman & Tony Burks			
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Shirley Mitchell		Printed Name Shirley A. Mitchell		Title Regulatory Analyst	
E-mail Address shirley.mitchell@elpaso.com		Date 06/27/05			

INSTRUCTIONS

is form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or opened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
Yates	T. Miss	T. Cliff House	T. Leadville
7 Rivers	T. Devonian	T. Menefee	T. Madison
Queen	T. Silurian	T. Point Lookout	T. Elbert
Grayburg	T. Montoya	T. Mancos	T. McCracken
San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
Glorieta	T. McKee	Base Greenhorn	T. Granite
Paddock	T. Ellenburger	T. Dakota	T Raton 353'
Blinebry	T. Gr. Wash	T. Morrison	T Vermejo 2,043'
Tubb	T. Delaware Sand	T. Todilto	T Trinidad 2,347'
Drinkard	T. Bone Springs	T. Entrada	T.
Abo	T.	T. Wingate	T.
Wolfcamp	T.	T. Chinle	T.
Penn	T.	T. Permian	T.
Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

clude data on rate of water inflow and elevation to which water rose in hole.

). 1, from.....to.....feet.....
). 2, from.....to.....feet.....
). 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology