Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-007-20597
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Other Agreement Name
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR B
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	8. Well Number 84
2. Name of Operator	<u> </u>	9. OGRID Number 180514
•	ASO ENERGY RATON, L.L.C.	
3. Address of Operator		10. Pool name or Wildcat 97047
PO B	OX 190, RATON, NM 87740	Van Bremmer – Vermejo Gas
4. Well Location		
Unit Letter C: 995 feet from the North line and 1984 feet from the West line		
Section 23 Township 30N Range 18E NMPM Colfax County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,152' (GL)		
Pit or Below-grade Tank Application □ or Closure □		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	NT JOB
OTHER:	□ OTHER:	Completion
	operations. (Clearly state all pertinent details, and give pertinent da	Completion tes including estimated date of starting any proposed work)
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
05/05/05 Tagged cement at 2,310'. Circulated cement out of hole. Schlumberger ran Cement Bond Log. No show of cement.		
05/09/05 Patterson perforated interval 2,310 – 2,311'. Mixed and pumped 330 sks cement. Circulated 26 bbls of cement to pit. 05/18/05 Drilled out squeeze. Ran bit and scraper. Pressure tested perfs. Ran Cement Bond Log. Cement to surface.		
05/21/05 Schlumberger perf'd 1 st stage - 2293' - 2298', 2300' - 2306' 44 Holes		
HES frac'd 1st stage - Pumped 603,074' scf 70% quality nitrogen foam with 20# Linear gel with 31,363 lbs 16/30 brown sand.		
Schlumberger perf'd 2 nd stage - 2075'-2079' 16 Holes HES frac'd 2 nd stage - Pumped 229,543 scf 70% quality nitrogen foam with 20# Linear gel with 14,096 lbs 16/30 brown sand.		
05/22/05 Schlumberger perf'd 3 rd stage - 830'-838', 887'-890', 965'-969' 60 Holes		
HES frac'd 3 rd stage - Pumped 472,937 scf 70% quality nitrogen foam with 20# Linear gel with 69,202 lbs 16/30 brown sand.		
06/11/05 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE Shurly Dutchell TITLE Regulatory Analyst DATE 06/27/05		
Type or print name Shirley A Mi		
For State Use Only / / /		
DISTRICT CURRENUCOR 3/2/05		
APPROVED BY:	TITLE DISTRICT ST	DERVISON DATE //E/5
Conditions of Approval (if any): //		