Submit To Appropriate State Lease - 6 copies				State of New M				Form C-105			
Fee Lease - 5 copies District I		Ene	Energy, Minerals and Natural Resources				- }	Revised June 10, 2003 WELL API NO.			
1625 N. French Dr., I	Hobbs, NM 88240		Oil Conservation Division					30-007-20597			
1301 W. Grand Aven	ue, Artesia, NM 88210	, [	-	1 Conservation 20 South St. Fr				5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd.,	Aztec, NM 87410		12	Santa Fe, NM		•	-	STATE FEE State Oil & Gas Lease No.			
District IV 1220 S. St. Francis D	r., Santa Fe, NM 8750	5									
	OMPLETION	OR RECC	MPL	ETION REPOR	RT AND	LOG					
la. Type of Well: OIL WE	LL GAS WE	LL 🛛 DRY		OTHER Coalbed	Methane			7. Lease Name			ame
WELL (	VORK DEEF OVER	EN D PLUG BAC		DIFF. RESVR.  OTH	ER	11.6 <b></b>			· · · · · · · · · · · · · · · · · · ·	PR B	
2. Name of Operate		ENERGY R	ATO	N, L.L.C.				8. Well No.		84	
3. Address of Oper								9. Pool name or			
	PO BOX	190 NEW MEXI	COS	7740				Vai	1 Bremm	er – Ve	rmejo Gas 97047
4. Well Location	RATON,	NEW MEA	CO	17740							97047
Unit Letter	<u>C</u> : 995	Feet From 1	`he	North Line a	and 198	4 Feet	From	The <u>West</u>	Line		
Castian	<b>33</b> Taumal	nip <b>30N</b>		Danas	18E	NIN	1PM		 Calfan	Q	
Section  10. Date Spudded	23 Towns 11. Date T.D. Rea			Range ompl. (Ready to Prod.)				RKB, RT, GR,	etc.)	County 14. Elev.	Casinghead
03/16/05	03/17/0	5		06/11/05	ļ		8	,152'			8,152'
15. Total Depth <b>2,480</b> '	16. Plug B	ack T.D. <b>,416'</b>		Multiple Compl. How ones?	Many	18. Interv Drilled B		Rotary Tools 0 - T	a	Cable 1	Γools
	rval(s), of this comp	letion - Top, Bo					<u> </u>	L		ectional Si	urvey Made
21 Tema Floatnia		<u>30' – 2,306'</u>	Rat	on – Vermejo Co:	als	·		1 22 37 37 11	<u> </u>		
	nd Other Logs Run  I Density Single	Induction I	Log. (	Cement Bond Log	7			22. Was Well Cored			
23.	<u> </u>			SING RECOR		ort all s	strin	gs set in w	ell)		<del></del>
CASING SIZ		HT LB./FT.		DEPTH SET	HOL	E SIZE		CEMENTING	RÉCORD	A	MOUNT PULLED
8 5/8"		3 lbs	335'			7 7/8"		100 :		<del> </del>	
5 1/2"	13	.5 lbs		2,425'	/	//8"		421	sks	<del> </del>	
		· · · · · · · · · · · · · · · · · · ·								<del> </del>	
24.	TOP	DOTTOM	LIN	IER RECORD	SCREEN		25.		JBING RI		I na cycen oper
SIZE	TOP	ВОТТОМ		SACKS CEMENT	SCREEN		SIZ.	7/8"	2,361		PACKER SET
							┌╴		2,501		
26. Perfora	tion record (interval	, size, and numb	er)					ACTURE, CEN			
2293'- 2298', 2300'- 2306' 44 Holes  2075' - 2079' 16 Holes  2075' - 2079' 16 Holes  830' - 2,306' 114,661 lbs 16/30 brown sand											
830' - 838', 887' - 890', 965' - 969' 60 Holes 830' - 2,306' 114,661 lbs 16/30 brown sand							sanu				
28	,			PRO	DUCT	ION		<u></u>		····	
Date First Producti 06/11/0	)5	Pumping water	up 2 7	owing, gas lift, pumpin /8" tubing, insert pum g gas up 5 ½" casing.				Well Status (		ut-in) Production	n
Date of Test	Hours Tested	Choke Size	Lionii	Prod'n For	Oil - Bbl		Gas	- MCF	Water - B	bl.	Gas - Oil Ratio
06/11/05 · Flow Tubing	24 Hours Casing Pressure	Full 2"  Calculated 2	24-	Test Period Oil - Bbl.	Gas -			16 Vater - Bbl.	1 23		N/A PI - (Corr.)
Press.	}	Hour Rate	- 1	N/A	l das -	16	1	239	I On C	navity - A	N/A
29. Disposition of 0	155 psi Gas (Sold, used for f			L					Test Witness	sed By 1 Essman	& Tony Burks
30. List Attachmen	ts	Sol	d, use	d for fuel.	——————————————————————————————————————						
31 .I hereby certij	ly that the informa	ition shown on	both s	sides of this form as	true and co	mplete to	the l	est of my know	vledge and	l belief	
Signature	hirley 7,		mam	nted e Shirley A. M	[itchell	Title	R	egulatory Aı	nalyst	Date	06/27/05
	shirley.mitch	ell@elpaso.		v				J .,	•		<del></del>

## **INSTRUCTIONS**

ais form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or epened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests onducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths all also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate ccept on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwe	estern New Mexico
Γ. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn. "B"
Γ. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
3. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
Γ. Yates_	T. Miss	T. Cliff House	T. Leadville
Γ. 7 Rivers	T. Devonian_	T. Menefee	T. Madison
Γ. Queen_	T. Silurian	T. Point Lookout	T. Elbert
Γ. Grayburg	T. Montoya	T. Mancos	T. McCracken
Γ. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
Γ. Glorieta	T. McKee	Base Greenhorn	T. Granite
Γ. Paddock	T. Ellenburger	T. Dakota	T Raton 0'
Γ. Blinebry	T. Gr. Wash	T. Morrison	T <u>Vermejo</u> 2,041'
Γ.Tubb	T. Delaware Sand	T.Todilto	T Trinidad 2,322'
Γ. Drinkard	T. Bone Springs	T. Entrada	T.
Γ. Abo	T.	T. Wingate	T
Γ. Wolfcamp	T.	T. Chinle	T
Γ. Penn	Т.	T. Permian	T
Γ. Cisco (Bough C)	T.	T. Penn "A"	T
			OIL OR GAS SANDS OR ZONES

							2141.22001
0. 1. 1	from		to	No. 3, f	rom		to
2.1	from		to	No. 4, f	rom		to
·· =, ·			IMPORTAN				
			r inflow and elevation to which w				
o. 1, 1	from		to	 		feet	
			to				
). 3, 1	from		to	 		feet	
,			ITHOLOGY RECORI				
rom	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

10111	10	In Feet	Elithology			In Feet	<u> </u>
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