Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103	
Office District I	Energy, Minerals and Natural Resources			Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO. 30-059-20205	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease	
District III	1220 South St. Francis Dr.			STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505				Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTI	CES AND REPORTS ON			7. Lease Name o	r Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.)				Bravo Dome Carbon Dioxide Gas Unit	
1. Type of Well:				1934	
Oil Well Gas Well Other SWD					
2. Name of Operator				8. Well No. 261D (SWD)	
OXY USA, Inc. 3. Address of Operator				9. Pool name or Wildcat	
P. O. Box 303, Amistad, NM 88410				Bravo Dome CO ₂ Gas Unit 640 Acre Area	
4. Well Location					
Unit LetterD:500feet from theNorth line and765feet from theWestline					
Section 26	Township 19	N R	ange 34E	NMPM U	Jnion County
	10. Elevation (Show w				
4760' GL					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
			SEQUENT RE		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	к 🗆	ALTERING CASING 🛛
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	ND 🖾	ABANDONWENT
07.170		_			
OTHER:			OTHER:		Li
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of					
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or					
recompilation.					
CHAIGE MI DIIGH AND IN THE RESIDENCE OF THE PARTY OF THE					
6/14/05 - MI x RUSU, unset packer, pull and lay down 2 3/8" tubing, packer and tail joint, MI x RU wireline, run retrievable bridge plug and set at 1560', SDON.					
6/15/05 - Run 4.5"OD, 10.5#, K-55 ST&C casing to 1552', install wellhead, MI x RU cementers, pump 125 sx Premium Plus with 3%					
CaCl2 + .25#/sx Poly E Flake, (WT-	11.1png. Yld-3.27cf/sx. F	W-20.47	o/sx), circulated 9 s	x of cement to surf	ace RD x MO cementer
WOC overnight					
6/16/05 – WOC					
6/17/05 - Run bit, drill collars, 2 3/8" workstring and tag cement at 1080', drill out cement 1080' to 1323', SDON.					
6/18/05 – Drill out cement 1323' to 1560', drill/push CIBP to 1708', pull and lay down workstring. 6/19/05 – Continue laying down workstring, drill collars, bit, RU x run 4.5" packer and 2 3/8" fiberglass tubing, set packer at 1515', load					
annulus with inhibited FW, install w					
Per NMOCD requirements, Oxy wil				ieid OK, KD X MO	5 U.
To The Total Control of the Control	portorni vasing miri	inn the ne	it two weeks.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE NILL)			_	
SIGNATURE WAS	<u>como</u>	TITLE	Team Leader	rI	DATE7/1/2005
Type or print name Dant	y J. Molcomb			Telephone l	No. 505-374-3010
(This space for State use)					
APPPROVED BY RESTRICT SUPERVISOR DATE 7/12/05					
Conditions of approval, if any:					
Commission of approval, if quity.					