

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

May 27, 2004

RECEIVED

WELL API NO.

30-021-20335

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Bravo Dome Carbon Dioxide Gas Unit

3083

8. Well Number

191

9. OGRID Number

16696

10. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR FOR BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other CO2 Supply Well

2. Name of Operator

OXY USA Inc.

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter G : 1980 feet from the north line and 1718 feet from the east line

Section 19 Township 19N Range 33E NMPM County Harding

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4738.8'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 7/12/05

Type or print name David Stewart E-mail address: david\_stewart@oxy.com Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7/12/05

Conditions of Approval, if any:

**BDCDGU 1933-191**

**7/04/2005** CMIC - R. Baker

MI & RU Spud 12.25" Hole @ 09:45 Hrs 7/3/05.  
Drill 0' to 516' Run WL Survey 1.0 deg  
Drill 516' to 745' , Circ Clean TOH & LD Drill String  
Drop WL survey @ 745' - .75 deg  
R 17 Jts 8.625 24# J-55 ST&C Csg CSA 738'  
Cmt with 480 sx Class C +2% CaCl + .25lb/sx Flocele  
PD 02:30 Hrs 7/01/2005 Circ 188 sx Cmt to Surface  
WOC 4.5 Hrs

**07/05/2005** CMIC - R. Baker

WOC 3.50 hours Total WOC - 8.0 Hrs  
TIH W/Bit #2 Test BOP to 500#  
Drill good cement  
Drill new formation 745'-2356'  
R WL Survey 1100' - .75 deg , 1813' - 1.25 deg

**07/06/2005** CMIC - R. Baker

Drill 2356' to 2515'  
Drop Survey 2515' - 1 deg  
Circulate 1 hr.  
TOH & Lay down drill string  
Nipple down BOP and install well head  
R/U and run Open Hole Logs R/D Loggers  
Run 5 jts 5 1/2" 15.50# J55 LT&C casing with 5 centralizers and 79 jts 5 1/2" 5.90# 10 Rd  
Fiberglass casing  
Land casing @ 2503'.  
R/u cementers and cement W/ 250 sx. Midcon 2 mixed @ 11.1 ppg , plus 150 sx midcon 2 mixed  
@ 13.2ppg, plug down @ 00:08 7/6/05 circulated 94 sx to pit.  
Clean pits and release rig @ 02:15 07/06/2005.