|  | opies To Appropriate District State of New Mexico                          |                            | Form C-103                   |   |  |
|--|--|----------------------------|------------------------------|---|--|
| Office<br>District I   | Energy, Minerals and Natural Resources                                     |                            | May 27, 2004                 |   |  |
| 1625 N. French Dr., Hobbs, NM 88240  |  |                            | WELL API NO.                 |   |  |
| District II  |  |                            |                              | 30-007-20644                            |  |
| District III   | 1301 W. Grand Aye., Artesia, 1407 002 10                                   |                            |                              | 7. Indicate Type of Lease               |  |
|  | 1000 Die Duema D.J. Agtee NM 97410   |                            |                              | STATE FEE                               |  |
| District IV Santa Fe, NM 87505   |  |                            | 7. State Oil & Gas Lease No. |   |  |
| 1220 S. St. Francis Dr., Santa Fe, NM<br>87505   |  |                            |                              |   |  |
| SUNDRY NOTICES AND REPORTS ON WELLS  7. Lease Name or Unit Agreement Name  |  |                            |                              |   |  |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  |  |                            |                              | 7. Bouse Maine of Other Egreement Maine |  |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  |  |                            | VPR A                        |   |  |
| PROPOSALS.)  |  |                            | 8. Well Number 198           |   |  |
| 1. Type of Well: Oil Well Gas Well Other Coalbed Methane   |  |                            |                              |   |  |
| 2. Name of Operator  |  |                            |                              | 9. OGRID Number                         |  |
| EL PASO ENERGY RATON, L.L.C.  3. Address of Operator   |  |                            |                              | 10. Pool name or Wildcat                |  |
| 3. Address   | •  | 100 DATON NM 97740         |                              | 10. Poor name or windcat                |  |
| P.O. BOX 190, RATON, NM 87740  |  |                            |                              |   |  |
| 4. Well Location   |  |                            |                              |   |  |
| Unit Letter J: 1741 feet from the South line and 1683 feet from the East line  |  |                            |                              |   |  |
| Section 11 Township 31N Range 20E NMPM Colfax County   |  |                            |                              |   |  |
| 0  |  | 11. Elevation (Show whethe | r DR, RKB, RT, GR, etc.      |   |  |
|  |  | ` ·                        | 62' (GL)                     | The Commence Court (Section 2014)       |  |
| Pit or Below-grade Tank Application or Closure   |  |                            |                              |   |  |
| Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water   |  |                            |                              |   |  |
| Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material   |  |                            |                              |   |  |
|  |  |                            |                              |   |  |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   |  |                            |                              |   |  |
| NOTICE OF INTENTION TO   |  |                            |                              |   |  |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  |  |                            |                              |   |  |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING   |  |                            |                              |   |  |
| TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☒ P AND A  |  |                            |                              |   |  |
| PULL OR ALTER CASING   |  |                            |                              |   |  |
| OTHER.   |  | _                          | OTUED.                       |   |  |
| OTHER:  OTHER: |  |                            |                              |   |  |
| of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion  |  |                            |                              |   |  |
| or recompletion.   |  |                            |                              |   |  |
| of recompletion.   |  |                            |                              |   |  |
| 07/10/05 Spud @ 1:00 p.m. Drill 11" surface hole to 345'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 334'.  |  |                            |                              |   |  |
| Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 9 bbls of cement to surface.   |  |                            |                              |   |  |
| WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.  |  |                            |                              |   |  |
| WOC 6 lins. Test surface 6 5/6 lesg to 300 pst for 50 minutes.   |  |                            |                              |   |  |
| 07/11/05 Drill 7 7/8" hole from 345' - 2,215'. Reached 2,215' TD at 10:00 a.m.   |  |                            |                              |   |  |
| 0,,11,00   | MIRU Patterson and log well. Logger's TD at 2,197'.                        |                            |                              |   |  |
|  | Run 52 jts 5 ½", 15.5#, J-55 LT & C casing at 2,142'.                      |                            |                              |   |  |
|  | HES mixed and pumped 255 sks Midcon II cement. Plug down at 5:30 p.m.      |                            |                              |   |  |
|  | Circulated 16 bbls of cement to surface. Well shut in. Wait on completion, |                            |                              |   |  |
|  | ~  |                            | m to on completion           | •••                                     |  |
|  |  |                            |                              |   |  |
|  |  |                            |                              |   |  |
|  |  |                            |                              |   |  |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\Box$ , a general permit $\Box$ or an (attached) alternative OCD-approved plan $\Box$ .  |  |                            |                              |   |  |
| grade tank has been win be constructed or closed according to NMOCD guidennes [], a general permit [] or an (attached) alternative OCD-approved plan [].   |  |                            |                              |   |  |
| SIGNATURE Shurley Trutcholl TITLE Regulatory Analyst DATE 07/25/05   |  |                            |                              |   |  |
| Type or print name Shirley A. Mitchell / E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785  |  |                            |                              |   |  |
| For State Use Only   |  |                            |                              |   |  |
|  |  |                            |                              |   |  |
| APPROVED BY: 12 John TITLE DISTRICT SUPERVISOR DATE 7/28/05  |  |                            |                              |   |  |
| Conditions of Approval (if any):   |  |                            |                              |   |  |
|  |  |                            |                              |   |  |
|  | <i>V</i>   |                            |                              |   |  |