Appropriate District	State of New Me	exico	Form C-103				
Office District 1	Energy, Minerals and Nati	Iral Resources	May 27, 2004 WELL API NO.				
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEPTION	DIVISION	30-007-20643				
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	7 Indiana Tana Al				
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra Santa Fe, NM	CIS DE ELV	STATE FEE S				
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa PC, INIVI 9		7. State Oil & Gas Lease No.				
87505	ICES AND REPORTS ON WELLS	UL 2 8 200	5 7. Lease Name or Unit Agreement Name				
	DESIGNED REFORTS ON WELL. DEALS TO DRILL OR TO DEEPEN OR PLICATION FOR PERMIT" (FORM C-101)		TION				
DIFFERENT RESERVOIR. USE "APPL! PROPOSALS.)	CATION FOR PERMIT" (FORM C-101)	DIVISION	VINA				
1. Type of Well: Oil Well	Gas Well 🛛 Other Coalbed M	lethane	8. Well Number 197				
2. Name of Operator EL PASC	D ENERGY RATON, L.L.C.		9. OGRID Number				
3. Address of Operator	10. Pool name or Wildcat						
1	X 190, RATON, NM 87740						
4. Well Location	1997 Cast from the Courts	Sum and 1501	Sent Server Ann. March March				
	1823 feet from the South wnship 31N Range 20		feet from the <u>West</u> line Colfax County				
a section in its	11. Elevation (Show whether DR						
		(GL)					
Pit or Below-grade Tank Application							
Pit typeDepth to Grounds Pit Liner Thickness: mil	vaterDistance from nearest fresh Below-Grade Tank: Volume		nce from nearest surface water				
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12. Cneck	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data				
	ITENTION TO:	SUB	SEQUENT REPORT OF:				
		REMEDIAL WORK					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A CURAL PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB							
OTHER:	_ _	OTHER:					
13. Describe proposed or com		pertinent details, and	l give pertinent dates, including estimated date				
of starting any proposed w or recompletion.	ork). SEE RULE 1103. For Multip	le Completions: Att	ach wellbore diagram of proposed completion				
07/12/05 Spud @ 11:15 p.m.	Drill 11" surface hole to 338'. Ru	n 8 its. of 8 5/8", 2	4#, J55 ST & C casing at 328'.				
Halliburton mixed and	pumped 100 sx Midcon II ceme	nt, 14 ppg, yield 1.6	6. Circulate 7 bbls of cement to surface.				
WOC 8 hrs. Test sur	face 8 5/8" csg to 500 psi for 30 n	inutes.					
07/13/05 Drill 7 7/8" hole from	n 338' – 2,244'. Reached 2,244	'TD at 9:30 p.m.					
	og well. Logger's TD at 2,209'.						
	5.5#, J-55 LT & C casing at 2,19 ed 256 sks Midcon II cement Ph						
HES mixed and pumped 256 sks Midcon II cement. Plug down at 7:00 a.m. Circulated 12 bbls of cement to surface. Well shut in. Wait on completion.							
L							
hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-							
rade tank has been/will be constructed or closed according to NMOCD guidelines 🗌, a general permit 🗋 or an (attached) alternative OCD-approved plan 🗍.							
IGNATURE Shurley Britchell TITLE Regulatory Analyst DATE 07/25/05							
ype or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785 or State Use Only							
PROVED BY: Ky C John TITLE DISTRICT SUPERVISOR DATE 7/28/05							
nditions of Approval (If any)://							
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2	Ļ	John	TITLE DISTRICT	SUPERVISOR	DATE 7/28/05
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