Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District l	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-007-20603
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	7. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	
District IV	Santa Fe, NM 87505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	
87505 SUNDRY NOTIC	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
1 (DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TOWN	_
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	TION FOR PERMIT" (FORM C-101) FOR SUCH	10 ^N VPR A
1. Type of Well: Oil Well	as Well 🛛 Other Coalbed Methins	8. Well Number 212
2. Name of Operator	ATION FOR PERMIT" (FORM C-101) POK SUCH Gas Well Other Coalbed Metonio FRV AT OIL DIVISION DIVISION	9. OGRID Number
EL FASU I	ENERGY RATON, L.L.C.	
3. Address of Operator P.O. BOX	190, RATON, NM 87740	10. Pool name or Wildcat
4. Well Location		
Unit Letter <u>G</u> : <u>2</u>	<u>178</u> feet from the <u>North</u> line and <u>1</u> .	<u>337</u> feet from the <u>East</u> line
Section 14 Townsh	ip 31N Range 19E NMPM	Colfax County
	11. Elevation (Show whether DR, RKB, RT, GR, e	tc.)
	8,271' (GL)	
Pit or Below-grade Tank Application or		
Pit typeDepth to Groundwat		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INT		IBSEQUENT REPORT OF:
	PLUG AND ABANDON	
		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	
OTHER:		П
	ted operations. (Clearly state all pertinent details,	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
07/23/05 Spud @ 11:15 a.m. Dr	ill 11" surface hole to 346' Run & its of 85/8"	24# 155 ST & C casing at 336'
07/23/05 Spud @ 11:15 a.m. Drill 11" surface hole to 346'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 336'. Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 8 bbls of cement to surface.		
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.		
07/24/05 Drill 7 7/8" hole from 346' – 2,575'. Reached 2,575' TD at 11:30 a.m. MIRU Patterson and log well. Logger's TD at 2,553'.		
Run 60 jts 5 $\frac{1}{2}$, 15.5#, J-55 LT & C casing at 2,489'.		
HES mixed and pumped 397 sks Midcon II cement. Plug down at 9:30 p.m.		
Circulated 25 bbls of cement to surface. Well shut in. Wait on completion procedures.		
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[horder outify that the information]	avois two and operations to the bart of and	dee and half of the
I nereby certify that the information at grade tank has been/will be constructed or A	bove is true and complete to the best of my knowle osed according to NMOCD guidelines [], a general permit	dge and belief. I further certify that any pit or below- □ or an (attached) alternative OCD-approved plan □.
Chin h	taball	
SIGNATURETITLE <u>Regulatory Analyst</u> DATE <u>07/27/05</u> Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785		
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785 For State Use Only		
APPROVED BY: 15 CONTAIN TITLE DISTRICT SUPERVISOR DATE 7/28/05.		
Conditions of Approval (it any):		
V		