

<div>Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies</div> <div>District I 1625 N French Dr., Hobbs, NM 88240</div> <div>District II 1301 W. Grand Avenue, Artesia, NM 88210</div> <div>District III 1000 Rio Brazos Rd., Aztec, NM 87410</div> <div>District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		<div>Form C-105 Revised June 10, 2003</div> <div>WELL API NO. 30-007-20112</div> <div>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></div> <div>State Oil & Gas Lease No.</div>	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
<div>1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER Coalbed Methane</div> <div>b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER Recomplete</div>				<div>7. Lease Name or Unit Agreement Name VPR A</div>	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.				8. Well No. 03	
3. Address of Operator PO BOX 190, RATON, NM 87740				9. Pool name or Wildcat	
4. Well Location Unit Letter J 1549 Feet From The South Line and 1503 Feet From The East Line Section 36 Township 32N Range 19E NMPM Colfax County					
10. Date Spudded 06/19/99		11. Date T.D. Reached 06/20/99		12. Date Compl. (Ready to Prod.) 09/22/99	
13. Elevations (DF& RKB, RT, GR, etc.) 8133'		14. Elev. Casinghead 8132'		15. Total Depth 2405'	
16. Plug Back T.D. 2394'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0 - TD Cable Tools None	
19. Producing Interval(s), of this completion - Top, Bottom, Name 867' - 2,302' Raton - Vermejo Coals				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8 5/8"		24#		350'	
5 1/2"		17#		2391'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
11"		140 sks		None	
7 7/8"		325 sks		None	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN			
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 7/8"		2362'			
26. Perforation record (interval, size, and number)					
2280'- 2284', 2288'- 2293', 2299'- 2302' 48 Holes Vermejo Coals					
2235'- 2238', 2250'- 2254', 2264'- 2270' 52 Holes Vermejo Coals					
2204'- 2210' 24 Holes Vermejo Coals					
2124'- 2129', 2154'- 2157' 32 Holes Vermejo Coals					
1043'- 1053', 1066'- 1070', 1085'- 1090', 1158'- 1162' 92 Holes Raton Coals					
941'- 944', 998'- 1006' 56 Holes Raton Coals					
867'- 874', 879'- 882', 899'- 903' 56 Holes Raton Coals					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
867' - 2302'		250,000 20/40 sand			
		185,586 16/30 sand			
28. PRODUCTION					
Date First Production: 10/01/99		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Put Back on Production: 06/27/05		Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing.		Production	
Date of Test 09/28/99		Hours Tested 24 Hours		Choke Size Full 2"	
Flow Tubing Press.		Casing Pressure 7 psi		Calculated 24-Hour Rate	
Prod'n For Test Period		Oil - Bbl.		Gas - MCF	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
				331	
				Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.				Test Witnessed By Larry Casey	
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Shirley Mitchell		Printed Name Shirley A. Mitchell Title Regulatory Analyst Date 07/25/05			
E-mail Address: shirley.mitchell@elpaso.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. <u>Raton - 300'</u>
T. Blinebry	T. Gr. Wash	T. Morrison	T. <u>Vermejo - 2,074'</u>
T. Tubb	T. Delaware Sand	T. Todilto	T. <u>Trinidad - 2,326'</u>
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology