Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resourc	es May 27, 2004 WELL API NO. 30-007-20112
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION	
1301 W. Grand Ave., Artesia, NM 88210	012 001(0-11)	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	RF 220 South St. Francis Dr.	STATE FEE 🗵
District IV	Santa 10, 114 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTIC	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALES TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PARMET," (FORM C-101) FOR SUCH		A VADD A
(DO NOT USE THIS FORM FOR PROPOSALS TO DELL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPOSALS.) 1. Type of Well: Oil Well Gas Well Gas Well Good Coalbed Methane		8. Well Number 03
	Sas Well 19thany Coalbed Methane	6. Well Nullider 03
2. Name of Operator	O ENERGY RATON, L.L.C.	9. OGRID Number 180514
3. Address of Operator	E ENERGY KITTON, E.E.C.	10. Pool name or Wildcat
1	X 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas
4. Well Location		
Unit Letter J:	1549 feet from the South line and	1503 feet from the <u>East</u> line
Section 36 To	<u> </u>	NMPM Colfax County
	11. Elevation (Show whether DR, RKB, RT, G	FR, etc.)
Pit or Below-grade Tank Application or	8,133' (GL)	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil		bls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	l l	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		<u> </u>
TEMPORARILY ABANDON		CE DRILLING OPNS. P AND A
FULL OR ALTER CASING	MOLTIPLE COMPL CASING/C	EMENT JOB []
OTHER	OTHER:	Recomplete Raton Coals
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
or recompletion.		
05/24/05 POOH Tubing & Rods.		
06/14/05 Schlumberger perf'd Stage 1 - 1043'-1053', 1066'-1070', 1085'-1090', 1158'-1162' 92 Holes		
HES frac'd Stage 1 - Pumped 291,500 scf 70% quality nitrogen foam with 20# linear gel with 58,017 lbs 16/30 sand. Schlumberger perf'd Stage 2 - 941'-944', 998'-1006' 44 Holes		
HES frac'd Stage 2 - Pumped 158,812 scf 70% quality nitrogen foam with 20# linear gel with 30,090 lbs 16/30 sand.		
Schlumberger perf'd Sta	nge 3 - 867'- 874', 879'- 882', 899'- 903' 56	Holes
		m with 20# linear gel with 47,479 lbs 16/30 sand.
06/23/05 RIH tubing, rods, and p 06/27/05 Put well back to sales.	ump.	
ooiziioo i de wen back to sales.		
I hereby certify that the information a	bove is true and complete to the best of my kno	owledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or c	losed according to NMOCD guidelines ∐, a general pe	rmit 🔲 or an (attached) alternative OCD-approved plan 🔲.
SIGNATURE Shirles Fret	TITLE Regula	tory Analyst DATE 07/25/05
Type or print name Shirley A Mitchell E-mail address: Shirley.mitchell@elpaso.com Telephone No. (505) 445-6785		
For State Use Only		
APPROVED BY: 1 John TITLE DISTRICT SUPERVISOR DATE 7/28/05		
Conditions of Approval (if any):		