Submit To Appropria State Lease - 6 copies		State of New Mexico					- شسمعلون			Form C-105			
Fee Lease - 5 copies			Ene	Energy, Minerals and Natural Resources				7	7 may 2 . 122		F	Revised June 10, 2003	
District I 1625 N. French Dr., I		CEI					WELL API NO.						
District II 1301 W. Grand Aven	District II 1301 W. Grand Avenue, Artesia, NM 88210				servation	Divisi	on,	<u> </u>	30-007-20327  5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd.,		1220 Sc	outh St. F	rancis I	Hr 2 2	200	05 STATE ☐ FEE ☒						
District IV		Santa	a Fe, NM	87605C	ONSED	. [	State Oil &						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  WELL COMPLETION OR RECOMPLETION REPORT AND LOSION								VA	HON				
1a. Type of Well:								7. Lease Name					
OIL WELL GAS WELL DRY OTHER Coalbed Methane								A		VPR A			
b. Type of Completion:   NEW								<b>46</b> :		VIKA			
WELL OVER BACK RESVR. OTHER Horizontal Lateral													
2. Name of Operator  EL PASO ENERGY RATON, L.L.C.									8. Well No.		71		
3. Address of Operator									9. Pool name o	or Wildcat			
		PO BOX	190, RA	TON, NM	87740								
4. Well Location		<del></del>						1					
	n	1010			Carrah			171			ъ.		
Unit Letter Section	<u> </u>	1018	Feet F Township	from The <b>30N</b>	South		e and <u>7</u> l <b>7E</b>	'61	Feet F MPM	rom The _ Colfax		Line	
Bottom Hole Loca	tion: Uni		Г <mark>31N, R</mark> 19E,	1805' FSL, 1	1276.8' FEL,	Colfax					County		
10. Date Spudded			d 12. E	oate Compl. (R 05/0		13	. Elevations (		& RKB, RT, GR, etc.) 14. Elev. Casinghead				
02/26/02 15. Total Depth		2/27/05 Plug Back	T.D.	17. If Multipl		/ Many	18. Interv		,314' Rotary Tools		Cable	Fools	
2,044' TMI	D	2,54	0'	Zones?			Drilled B	0 - TD					
19. Producing Inter				tom, Name					20. Was Directional Survey Made Yes				
905' - 2372' 21. Type Electric a		e <b>jo – Rato</b> ogs Run	on Coais	····					22. Was Wel				
Directiona									No				
23.	<del>- 1</del>	WEIGHT	D /ET			<del></del>		trin	gs set in v		<del>. т</del>	) (OLD IT OLD IT O	
CASING SIZE	E	WEIGHT	LB./F1.	DEPTI	H SE I	H	OLE SIZE		CEMENTING RECORD AMOUNT PULLED				
24.				LINER RE		25			TUBING F				
SIZE  3 1/2" Perforated	TOP 99		3,022		KS CEMENT None	SCREE	N	SIZ	E 2 7/8"	DEPTH	SET 430'	PACKER SET	
	- 33	-	2,022		None	+		-	2 //0	<del>- 2,</del>	430	<del> </del>	
26. Perforation re	ecord (inter	val, size, and	d number)			27. AC	CID, SHOT,	FRA	ACTURE, CE	EMENT, S	QUEEZE,	, ETC.	
2370'- 2372' 12		328'- 2330'	28 Holes				INTERVAL	<u> </u>	AMOUNT AND KIND MATERIAL USED				
2196'-2198' 8 F	loles		, 20 110100	.o Hotes			905' - 2372' 0 - 2,044' TMD		308,190 lbs brown sand Horizontal Lateral				
1371'- 1373' 8 H		1147'- 1149'	' 15 Holes	15 Holes			,044 1141	<u> </u>	HOLIZOHI	ai Latera	11	<del></del>	
	1048'-1050', 1070'-1072', 1080'-1082' 15 Ho 994'-996', 1006'-1008' 10 Holes												
905'- 907', 918'-			967'20 Hol	es		1							
28					PR	ODUC'	TION						
Date First Produc Put Back on Prod				od (Flowing, g er up 2 7/8" to					Well Status (Prod. or Shut-in)				
T ut Back on Trou		14/03	umping wat	er up 2 7/6 to	casing.			72			Production	ri	
Date of Test	Hours Te		Choke Size Full 2	Prod'r	n For Period	Oil - Bb	1	Gas	- MCF	Water -	Bbl.	Gas - Oil Ratio	
Flow Tubing	Casing Pr		Calculated 2			Gas	- MCF	V	Vater - Bbl.	Oil	Gravity - A	ΔPI - <i>(Corr.)</i>	
Press.			Hour Rate							1	Ž	,	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By					
Sold, used for fuel, 30. List Attachments								Will	Demcheck	& Steve Medina			
	, -, -			····									
31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature Shully Mitchell Printed Name Shirley A. Mitchell Title Regulatory Analyst Date 07/18/05													
Signature <b>S</b>	willy/	juune	w	Name	Shirley A	A. Mitch	ell Title	Re	egulatory A	nalyst	Date 0	7/18/05	
E-mail Address	: shi	rley.mitcl	hell@elpa	so.com									

## **INSTRUCTIONS**

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s form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or pened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests ducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths Il also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate ept on state land, where six copies are required. See Rule 1105.

NDICATE FORM	ATION TOPS IN CONFO	RMANCE WITH GEOGRAP	HICAL SECTION OF STATE
	astern New Mexico	Northwe	stern New Mexico
Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn, "C"
. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
Yates	T. Miss	T. Cliff House	T. Leadville
7 Rivers	T. Devonian	T. Menefee	T. Madison
Queen	T. Silurian	T. Point Lookout	T. Elbert
Grayburg	T. Montoya	T. Mancos_	T. McCracken
San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
Glorieta	T. McKee	Base Greenhorn	T. Granite
Paddock	T. Ellenburger	T. Dakota	T Raton - Surface
Blinebry	T. Gr. Wash	T. Morrison	T. Vermejo - 1,130'
Tubb	T. Delaware Sand	T.Todilto	T <u>Trinidad</u> - 2,408'
Drinkard	T. Bone Springs	T. Entrada	T.
. Abo	T.	T. Wingate	T.
Wolfcamp	T	T. Chinle	T.
Penn	T	T. Permian	T.
. Cisco (Bough C)	T	T. Penn "A"	T.
			OIL OR GAS SANDS OR ZONES
. 1, from	to	No. 3, from	to
. 2, from	to	No. 4, from	to
	IMPORTA	ANT WATER SANDS	
lude data on rate of wa	ter inflow and elevation to whic		
. 1, from	to	feet	
		feet	

rude	rude data off fale of water fiftiow and elevation to which water rose in note.										
·. 1, i	from		to	to				feet			
,								feet			
				.tofeetfeet							
LITHOLOGY RECORD (Attach additional sheet if necessary)											
rom	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology			