

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87401

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

AUG 1 - 2005 Santa Fe, NM 87505

OIL CONSERVATION

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter P : 800' feet from the South line and 800' feet from the East line

Section 15 Township 10N Range 01W NMPM NMPM County Bernalillo

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5367' GL

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type WKO Depth to Groundwater >100' Distance from nearest fresh water well >1 mi Distance from nearest surface water >3 mi

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc proposes to plug & abandon this well per attached procedure. XTO Energy will install a workover pit to be used for this procedure and the pit will be closed in compliance with Rule 19.15.2.50 when P&A is complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Holly C. Perkins

TITLE REGULATORY COMPLIANCE TECH DATE 7/29/2005

Type or print name HOLLY C. PERKINS

E-mail address: Regulatory@xtoenergy.com Telephone No. 505-324-1090

For State Use Only

APPROVED BY [Signature]

TITLE DISTRICT SUPERVISOR DATE 8/2/05

Conditions of Approval, if any:

## Westland 15 #1– Wildcat Morrison

### PLUG AND ABANDONMENT PROCEDURE

800' FSL & 800' FEL

Section 15, T010N, R001W, API #30-001-20012

July 26, 2005

Note: All cement volumes use 100% excess outside casing and 50 foot excess inside casing. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

1. Install and test rig anchors. Comply with all NMOCD, BLM and XTO safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line. ND wellhead and NU BOP and stripping head; test BOP.
2. Tally and prepare a 2.375" tubing workstring.
3. PU a 4-3/4" bit and TIH with workstring. Tag DV tool at approximately 4690'. Establish circulation with waster and drill out DV tool. Clean out to PBDT at approximately 6642'.
4. **Plug #1: 6642' - 6452'**: Load casing with water and circulate well clean. Pressure test casing to 1000#. *If casing does not test, then spot or tag subsequent plugs as necessary.* Mix 15 sxs Type III cement and spot a balanced plug inside casing from 6642' to 6452'. PUH to 3747'.
5. **Plug #2: 3747' – 3647'**: Mix 15 sxs Type III cement and spot a balanced plug inside the casing from 3747' to 3647'. PUH to 1004'.
6. **Plug #3: 1004' – 804'**: Mix 20 sxs Type III cement and spot a balanced plug inside the casing from 1004' to 804'. TOH and LD tubing.
7. **Plug #4 (Surface casing shoe, 110' – 0')**: RU wireline unit and then perforate 3 squeeze holes at 110'. Establish circulation to surface out the 9.625" x 13.275" bradenhead annulus with water. Mix and pump approximately 50 sxs Type III cement down the 5.5" casing to circulate good cement out bradenhead valve. Shut well in and WOC.
8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per NMOCD stipulations.

# Westland 15 #1

## Current

Wildcat Morrison

800' FSL & 800' FEL, Section 15, T-10-N, R-1-W

Bernalillo County, NM / API # 30-001-20012

Lat: 36.0899167 N / Long: 106.9234722 W

Today's Date: 7/26/05

Spud: 4/1/05

MOL: 4/26/05

Elevation: 5367' GI  
5379' KB

17.5" hole

12.25" hole

8.75" Hole

13.375" Conductor Casing set @ 60'  
Cement with 80 sxs, Circulated

TOC @ 523' (T.S.)

9.625" 36#, J-55 casing set at 904'  
Cement with 800 sxs

DV Tool @ 4690'  
Cement with 1315 sxs,  
Circulated 200 bbls to surface.

5.5" 17#, J-55 casing set at 6688'  
Cement with 375 sxs,  
Circulated 20 bbls to surface  
after opening DV tool.

TD 6697'

# Westland 15 #1

## Proposed P&A

Wildcat Morrison

800' FSL & 800' FEL, Section 15, T-10-N, R-1-W

Bernalillo County, NM / API # 30-001-20012

Lat: 36.0899167 N / Long: 106.9234722 W

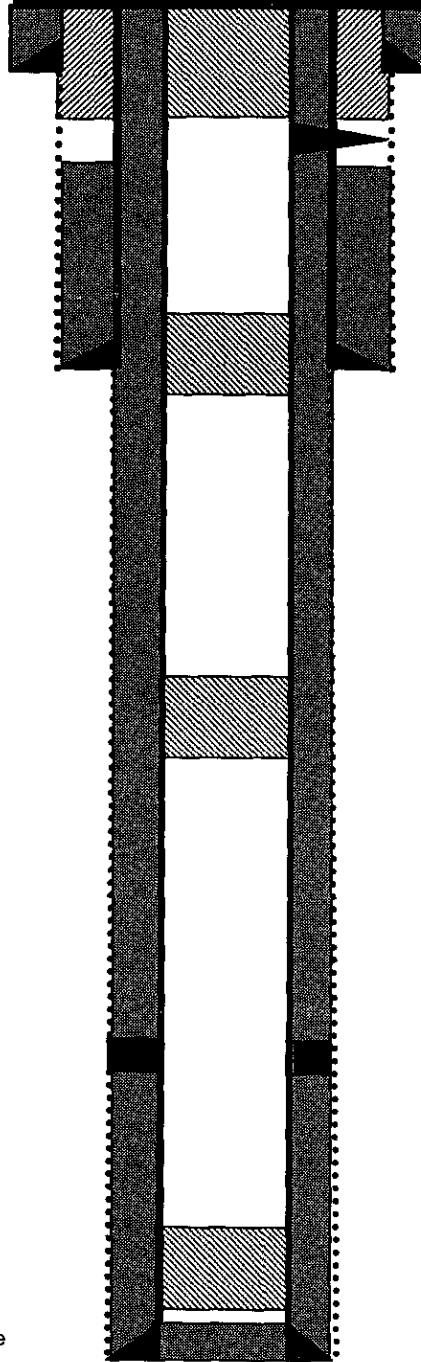
Today's Date: 7/26/05

Spud: 4/1/05

MOL: 4/26/05

Elevation: 5367' GL  
5379' KB

17.5" hole



13.375" Conductor Casing set @ 60'  
Cement with 80 sxs, Circulated

Perforate @ 110'  
TOC @ 523' (T.S.)

Plug #4: 110' - 0'  
Type III cement, 50 sxs

Plug #3 @ 904'

12.25" hole

9.625" 36#, J-55 casing set at 904'  
Cement with 800 sxs

Plug #3: 1004' - 804'  
Type III cement, 20 sxs

Plug #2 @ 3697'

Plug #2: 3747' - 3647'  
Type III cement, 15' sxs

DV Tool @ 4690'  
Cement with 1315 sxs,  
Circulated 200 bbls to surface.

Plug #1: 6642' - 6542'  
Type III cement, 15 sxs

Plug #1 @ TD

8.75" Hole

5.5" 17#, J-55 casing set at 6688'  
Cement with 375 sxs,  
Circulated 20 bbls to surface  
after opening DV tool.

TD 6697'