Submit To Appropriat State Lease - 6 copies			of New M					_	Form C-105	
Fee Lease - 5 copies District I	End	ergy, Miner	als and Nat	tural Resources	}	Revised June 10, 2003 WELL API NO.				
1625 N. French Dr., H District II	lobbs, NM 88240		Oil Con	cervotion	Division		WEED IN TO		7-2061:	5
1301 W. Grand Avenu District III		Oil Conservation Division 1220 South St. Francis Dr.				5. Indicate Type of Lease				
1000 Rio Brazos Rd., District IV	Aztec, NM 87410		Santa Fe, NM 87505			.	STAT State Oil & C			
1220 S. St. Francis Dr	r., Santa Fe, NM 87	SOS DECC								
1a. Type of Well:	SMPLETIO	N OR RECC	DIVIPLETIO	N REPOR	RT AND LOG		7. Lease Name of			404
OIL WEL	L 🗌 GAS W	ELL 🖾 DRY	OTHE	R Coalbed N	<u> 1ethane</u>			T)	ת ממי	
b. Type of Compl NEW 🛛 W		EPEN 🔲 PLUG					VPR D			
WELL C	OVER	BAC	K RESVI	R. DOTHE	ER		8. Well No.			
2. Hamo of operate		O ENERGY R	ATON, L.L	.C.			171 X			
3. Address of Opera							9. Pool name or			
	PO BO	X 190 I, NEW MEXI	CO 87740				Castle	e Rock P	ark - V	ermejo Gas 97046
4. Well Location		, 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	01710	,	-					110/13
Unit Letter	<u>H : 1</u>	890 Feet Fro	m The No	orth Lin	e and <u>823</u>	Feet Fr	om The <u>Ea</u>	stLin	e	
Section	13 To	wnship 30	N	Range	18E	NMP	PIM	Colfax	Countr	
10. Date Spudded	11. Date T.D. F		Date Compl. (Re	ady to Prod.)		(DF&	RKB, RT, GR, e		County 14. Elev.	Casinghead
04/05/05 15. Total Depth	04/06/	/05 Back T.D.	06/08 17. If Multiple		Many 18. Inter		7,665' Rotary Tools		Cable	7,665'
2,035'		1,943'	Zones?	Compi. 110W	Drilled 1		0 - TI)	Cable	TOOIS
19. Producing Inter		npletion - Top, Bo 1 524' – 1770'		ermaia Co	ale		20	. Was Dire	ectional S	urvey Made
21. Type Electric ar	nd Other Logs Ru	in					22. Was Well Cored			
	d Density Sir	gle Induction					<u> </u>	115	No	
CASING SIZE	WEI	GHT LB./FT.	DEPTH		D (Report all HOLE SIZE	strin	igs set in we		Т д	MOUNT PULLED
		23 lbs	310)'	11"		100 s			
5 ½"		15.5 lbs	1,97	1'	7 7/8"		231 s	231 sks		
SIZE	TOP	ВОТТОМ	LINER RE	CORD S CEMENT	SCREEN	25. SIZ		BING RE		PACKER SET
		201101	0.101	- CEMBE	GORDEN		7/8"	1,108		TACKERSET
26 Perforation re	ecord (interval, si	a and mumbas			AT A CID CHO	7 77	A COTT ID IT. COD.		· · · · · · · · · · · · · · · · · · ·	
1670'- 1678',	1762'- 1770'	ze, and number) 64 Holes			DEPTH INTERVA		RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED			
1524'- 1528',	1569'- 1575'	40 Holes			1524' – 1770	,	91,099 lbs 16/30 brown sand			
28				PRC	DUCTION		<u> </u>			
Date First Production				as lift, pumping	g - Size and type pum	(p)	Well Status (I	Prod. or Sh	ut-in)	
06/09/05 Pumping water up 2 7/8" tubing w/2' x 1 ¼" x 10' insert pump. Production Flowing gas up 5 ½" casing.						n				
Date of Test 06/09/05	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n Test P		Oil - Bbl N/A	Gas	- MCF 0 1	Water - B		Gas - Oil Ratio N/A
Flow Tubing	Casing Pressure	Calculated		bl.	Gas - MCF	<u> </u>	Water - Bbl.			PI - (Corr.)
490 psi 10 psi						N/A				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel. Test Witnessed By Colangelo / Martin										
30. List Attachment	30. List Attachments									
31 .I hereby certif	y that the infor	nation shown on	both sides of	this form as t	rue and complete t	o the	best of my know	ledge and	belief	
Signature Sh	inles In	itchell	Printed Name S	hirley A. M	itchell Title	Ð	agulotore A-	alvot	Dat-	07/25/05
E-mail Address	Signature Mitchell Title Regulatory Analyst Date 07/25/05 E-mail Address shirley.mitchell@elpaso.com									

INSTRUCTIONS

is form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or epened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests iducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths ıll also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate cept on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN	CONFORMANCE WITH (GEOGRAPHICAL	SECTION OF STATE
HIMI JIC A FE EURIMA HUJN TUPS UN	CONFORMANCE WILL	JEXXINALIICAL	BECHON OF BLATE

Southea	astern New Mexico	Northwe	Northwestern New Mexico			
. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
. Yates	T. Miss	T. Cliff House	T. Leadville			
7 Rivers	T. Devonian	T. Menefee	T. Madison			
. Queen	T. Silurian	T. Point Lookout	T. Elbert			
. Grayburg	T. Montoya	T. Mancos	T. McCracken			
San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
Glorieta	T. McKee	Base Greenhorn	T. Granite			
Paddock	T. Ellenburger	T. Dakota	T Raton 0'			
Blinebry	T. Gr. Wash	T. Morrison	T <u>Vermejo 1,504'</u>			
Tubb	T. Delaware Sand	T.Todilto	T Trinidad <u>1,809'</u>			
Drinkard	T. Bone Springs	T. Entrada	Т.			
Abo	Т.	T. Wingate	Т.			
. Wolfcamp	T.	T. Chinle	Т			
Penn	Т.	T. Permian	Т.			
. Cisco (Bough C)	T.	T. Penn "A"	T. OIL OR GAS			

SANDS OR ZONES

1 from	to	No. 3, from	to	
2 from	to	No. 4, from	to	
<i>J. 2</i> , 1101111111111111111111111111111111111	IMPORTA	NT WATER SANDS		
clude data on rate of	water inflow and elevation to which	water rose in hole.		
1 from	to	feet		
2. from	to	feet		
3. 2, from	to	feet		
	LITHOLOGY RECOR			

LITHOLOGY REC	ORD (Attach additional sheet if necessary)
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			LITTOLOGI TELEGIES (
rom	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	!						
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				: 	'		,
				,			'