State of New Mexico   Single of New Mexico   Single of New Mexico   Single of New Yell o		,	A service of the serv	···		
DESTRICT		State of New Me	xico		Form C-103	
DESTRICT		Energy, Minerals and Natur	al Resources II		May 27, 2004	
130 No Brazes Rd. Aste, NM 87410   1220 South St. Francis DY   170 No Brazes Rd. Aste, NM 87410   1220 South St. Francis DY   170 No Brazes Rd. Aste, NM 87410   1220 South St. Francis DY   170 No Brazes Rd. Aste, NM 87401   1220 South St. Francis DY   170 No Brazes Rd. Aste, NM 87401   1220 South St. Francis DY   170 No Brazes Rd. Aste, NM 87401   1220 South St. Francis DY   1270 South St. Francis DY   170 No Brazes Rd. Aste, Name or Unit Agreement Name Difference Republication   173			TATION	WELLAPI NO.	30-007-20576	
1220 South St. Francis DF. 1   1220 South St. Francis DF. 2011   1220 South St. Francis DF. 2012   1220 St. Francis DF. 2012   1220 St. Francis DF. 2014   275269		OIL CONSERVATION	DIVISION			
Santa Fe, NM 87615, CONSERV   \$7505   \$6 Ga Lease No.   12		1220 South St. Fran	cis Daug 1 - 20	195 Indicate Type of	Lease	
DIVISION   To   SUNDRY NOTICES AND REPORTS ON WELLS   TO   DEPEND REPORTS ON WELLS   TO   DEPEND REPORTS ON   WELLS   TO   DEPEND REPORTS ON   WELLS   TO   DEPEND REPORTS ON   WELLS   TO   DEPEND REPORTS ON   WELLS   TO   DEPEND REPORTS ON   WELLS   TO   DEPEND REPORTS ON   WELLS   TO   DEPEND REPORTS ON   WELLS   TO   DEPEND REPORTS ON   WELLS   TO   DEPEND REPORTS ON   WELLS   TO   DEPEND REPORTS ON   WELLS   TO   DEPEND REPORTS ON   WELLS   TO   DEPEND REPORTS ON   WELLS   TO   DEPEND REPORTS ON   TO   DEPEND REPORTS ON   WELLS   TO   DEPEND REPORTS ON   TO   DEPL REPORTS ON   DEPL REPORTS ON   TO   DEPL REPORTS ON   DEPARTS ON   DEPA	1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe NM 87	605 CONORD.	STATE	FEE 🔀	
SUNDRY NOTICES AND REPORTS ON WELLS   The state of the		Santa 1 e, TVIVI 67	OR CONSERV	A Tarangon & Gas	Lease No.	
DOD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERNIT RESERVOR USE "APPLICATION FOR PERMIT" (FORM C-101) POS SUCH PROPOSALS.  1. Type of Well: Oil Well	· · · · · · · · · · · · · · · · · · ·	<u> </u>	DIVISIO	<u> </u>		
DIFFERENT RESERVOR USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH FOR PORTOSALS)   1. Type of Well: Oil Well				7. Lease Name or U	Jnit Agreement Name	
PROPOSALS				11 <sup>th</sup>		
2. Name of Operator  EL PASO ENERGY RATON, L.L.C.  10. Pool name or Wildcat  9. OGRID Number 180514  11. Elevation Caster Port Offsax  11. Elevation (Show whether DR. R.R.R.R.R.R.R.R.R.R.R.R.R.R.R.R.R.R		ERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH				
Section   18   Township   30N   Range   19E   NMPM   Colfax   County	1. Type of Well: Oil Well Ga				173	
10. Pool name or Wildcat   970/Lo Castle Rock Park - Vermejo Gas	•			9. OGRID Number	180514	
4. Well Location Unit Letter B: 416 feet from the North line and 1709 feet from the East line Section 18 Township 30N Range 19E NMPM Colfax County    11. Elevation (Show whether DR, RRB, RT, GR, etc.) 7,484' (GL)   Pit or Below-grade Tank Application   or Closure   Distance from nearest fresh water well   Distance from nearest surface water   Pit Liner Thickness: mill Below-Grade Tank: Volume   bibs; Construction Material		ENERGY RATON, L.L.C.				
4. Well Location   Unit Letter   B	•	100 DATION NAC OFFIA			( / U / U	
Unit Letter B : 416 feet from the North line and 1709 feet from the East line  Section 18 Township 30N Range 19E NMPM Colfax County    11. Elevation (Show whether DR, RKB, RT, GR, etc.)   7,484' (GL)    Pit or Below-grade Tank Application   or Closure   Distance from nearest fresh water well   Distance from nearest surface water   Pit type   Depth to Groundwater   Distance from nearest fresh water well   Distance from nearest surface water   Pit type   Depth to Groundwater   Distance from nearest fresh water well   Distance from nearest surface water   Pit type   Depth to Groundwater   Distance from nearest fresh water well   Distance from nearest surface water   Pit type   Depth to Groundwater   Distance from nearest fresh water well   Distance from nearest surface water   Distance from nearest fresh water well   Distance from nearest surface water   Distance from nearest fresh water well   Distance from nearest surface water   Distance from nearest fresh water well   Distance from nearest surface water   Distance from nearest fresh water well   Distance from nearest surface water   Distance from nearest fresh water well   Di		190, RATON, NM 87/40		Castle Rock I	Park – Vermejo Gas	
Section   18   Township   30N   Range   19E   NMPM   Colfax   County	l .					
Till   Elevation   Show whether DR, RKB, RT, GR, etc.   7,484' (GL)	Unit Letter <u>B</u> :	416 feet from the North	line and <u>170</u>	<u>09</u> feet from the _	East line	
Pit or Below-grade Tank Application		<u> </u>		Colfax County		
Pit type					Activities to the second secon	
Pit type		7,484' (GL	·)			
Pit Liner Thickness: mil   Below-Grade Tank: Volume   bbls; Construction Material						
NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:	Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A   CASING/CEMENT JOB    OTHER: Completion   OTHER: Com	Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A   CASING/CEMENT JOB    OTHER: Completion   OTHER: Com	12. Check App	propriate Box to Indicate Na	ature of Notice, F	Report or Other D	)ata	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   OTHER: Completion   DTHER: Completion   CASING/CEMENT JOB   OTHER: Completion   DTHER:				-		
TEMPORARILY ABANDON						
OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  Completion  I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  O5/07/05 Schlumberger ran Cement Bond Log. TOC at surface.  O6/06/05 Schlumberger perf'd 1th stage - 1580'- 1584', 1586'- 1592' 40 Holes HES frac'd 1th stage - Pumped 963,288 sef 70% quality nitrogen foam with 20# Linear gel with 29,700 lbs 16/30 Brady sand.  Schlumberger perf'd 2nd stage - 1350'- 1354', 1404'- 1407', 1432'- 1434', 1496'- 1498' 44 Holes HES frac'd 2nd stage - Pumped 400,962 sef 70% quality nitrogen foam with 20# Linear gel with 44,652 lbs 16/30 Brady sand.  O6/21/05 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production.  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \( \preceq \), a general permit \( \preceq \) or an (attached) alternative OCD-approved plan \( \preceq \).  SIGNATURE \( \preceq \). TITLE \( \text{Regulatory Analyst} \) DATE \( \text{O7/25/05} \)  Type or print name \( \text{Shidey A Mitchell} \) Fmail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785						
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SIGNATURE TITLE Regulatory Analyst DATE 07/25/05  Type or print name Shipley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785  APPROVED BY: TITLE DISTRICT SUPERVISOR DATE 8/2/05	50/21/05 Clean out wen bore. Riff tubing	, rous and pump. Wen is ready to be	tested and put on pro-	duction.		
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SIGNATURE Shally Fritzfiell  Title Regulatory Analyst  Type or print name  For State Use Only  APPROVED BY:  Title DISTRICT SUPERVISOR DATE 8/2/05	I hereby certify that the information abo	ve is true and complete to the be	st of my knowledge	and belief. I further	certify that any pit or below-	
Type or print name For State Use Only  APPROVED BY:  Shipley A Mitchell F-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785  TITLE DISTRICT SUPERVISOR DATE 8/2/05	grade tank has been/will be constructed or clos	ed according to NMOCD guidelines [	], a general permit 🗍 o	r an (attached) alternati	ve OCD-approved plan □.	
Type or print name For State Use Only  APPROVED BY:  Shipley A Mitchell F-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785  TITLE DISTRICT SUPERVISOR DATE 8/2/05	SIGNATURE . Shinder Think	holl a TITLE	Doguđota 4	a levat	DATE OF COS	
APPROVED BY: TITLE DISTRICT SUPERVISOR DATE 8/2/05					_DATE <u>0'//25/05</u>	
APPROVED BY: 1/2 WORKING TITLE DISTRICT SUPERVISOR DATE 8/2/05		// / / dudiess. similey.iii	inchenweipaso.com	i rerephone ivo. (	(303) 443-0/03	
APPROVED BY: 14 C NOTULE DISTRICT SUPERVISOR DATE 8/2/05 Conditions of Approval (if any):	/K >//	1/2	CTNICT ALL	-	2//	
Conditions of Approval (if ant):		TITLE D	DIKICI SU	PERVISOR I	DATE 8/2/05	
1,	Conditions of Approval (if ant):			·	<del></del>	