Submit To Appropriat State Lease - 6 copies		State of New Mexico					Form C-105				
Fee Lease - 5 copies					-	Revised June 10, 2003					
	J. French Dr., Hobbs, NM 88240						WELL API NO.				
District II 1301 W. Grand Avenue, Artesia, NM 88210			Oil Conservation Division				ŀ	30-007-20577 5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410			12	20 South St. Fr		r.		STAT	E 🗌	FEI	E_🔯
District IV 1220 S. St. Francis Di	,	5		Santa Fe, NM	87505		Ì	State Oil & 0	Gas Leas	e No.	
			MPL	ETION REPOR	RT AND	LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Coalbed Methane							7. Lease Name or Unit Agreement Name				
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR. OTHER								VPR D			
2. Name of Operato	or							8. Well No.			
	EL PASO	ENERGY R	ATO	N, L.L.C.				174			
3. Address of Opera		100						9. Pool name or Wildcat			
	PO BOX	190 NEW MEXI	CO 8	7740			}	9. Pool name or Wildcat Castle Rock Park - Vermejo Gas			
4. Well Location	KATON,	IVE VV IVIEZX		7740							.,,,,
Unit Letter	C : 85'	Feet From	The	North Line	and 1	443 Fee	et Fro	m The We	st Line		
Section 10. Date Spudded	17 Tow 11. Date T.D. Re	nship 30 ached 12.1		Range mpl. (Ready to Prod.)	19E		IMP (DF&	RKB, RT, GR,	Colfax etc.)	County 14. Elev	y . Casinghead
04/09/05	04/10/0	5		06/18/05			7	,400'			7,400'
15. Total Depth 1,825'	16. Plug B	ack T.D. ,730'		Multiple Compl. How ones?	Many	18. Interv Drilled B	-	Rotary Tools 0 - T	D	Cable	Tools
19. Producing Inter	val(s), of this comp	letion - Top, Bo				J		20). Was Dire	ectional S	urvey Made
21. Type Electric at		43' – 1534'	Ra	ton – Vermejo Co	oais			22. Was Well (Cored		
Compensate		le Induction		and Cement Bon				No			
23.	- Tario	TO LD /ET	CA	SING RECOF			strin			,	
CASING SIZE		HT LB./FT. 3 lbs		DEPTH SET 347'	HC	LE SIZE		CEMENTING 100 s		A	MOUNT PULLED
5 1/2"		5.5 lbs			7 7/8"		252 sks				
										ļ	
24.			LIN	IER RECORD			25.	TI	JBING RI	CORD	
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREE	٧	SIZ		DEPTH S		PACKER SET
							_2	7/8"	1,602	,	
26. Perforation re	cord (interval, size	and number)			27 40	ID SHOT	ED	CTUDE CEN	AENIT SC	TIPEZE	FTC
	,					INTERVAL		ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED			
1473'- 1475', 1243'- 1247'	1507'- 1509', 153 16 Holes	l'- 1534' 28 H	oles		1243'- 1534'			47,459 lbs 16/30 brown sand			
				nn.c		CTON					
Date First Production	n	Production Met	hod (FI	owing, gas lift, pumpin	DUC'		.1	Well Status (Duad on Cla	art in l	
06/18/0		Pumping water	up 2 7/	/8" tubing w/2' x 1 '4'			,	Well Status (ui-in) Productio	n
Date of Test	Hours Tested	Choke Size		Prod'n For	Oil - Bb		Gas	- MCF	Water - B		Gas - Oil Ratio
06/18/05 Flow Tubing	24 Hours Casing Pressure	Full 2" Calculated	24-	Oil - Bbl.		- MCF	L	52 Vater - Bbl.	Oil C		N/A API - (Corr.)
Press. 560 psi	110 psi	Hour Rate		N/A		1		141	ŀ	,	N/A
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By											
Sold, used for fuel. 30. List Attachments											
31 . I hereby certif	v that the inform	ation shown or	both	ides of this form as	true and	complete to	the	pest of my bun	vladae es	l helici	
01	·	. / -			are wrong (.cpicie io	1116	coi oj my knov	neuge uill	. veriej	
Signature Sh E-mail Address	uly mit	chell chell@elpaso	Prin Namo com.		litchell	Title	R	egulatory Ar	nalyst	Date	07/25/05

INSTRUCTIONS

his form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or epened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests onducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths nall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate ccept on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

INDICATE FORMA	ATION TOPS IN CONFO		THEAL SECTION OF STATE					
Southea	astern New Mexico	Northwe	Northwestern New Mexico					
Γ. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
Γ. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
3. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
Γ. Yates	T. Miss	T. Cliff House	T. Leadville					
Γ. 7 Rivers	T. Devonian	T. Menefee	T. Madison					
Γ. Queen	T. Silurian	T. Point Lookout_	T. Elbert					
Γ. Grayburg	T. Montoya	T. Mancos	T. McCracken					
Γ. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte					
Γ. Glorieta	T. McKee	Base Greenhorn	T. Granite					
Γ. Paddock	T. Ellenburger_	T. Dakota	T Raton 0'					
Γ. Blinebry	T. Gr. Wash	T. Morrison	T <u>Vermejo 1,210'</u>					
Γ.Tubb	T. Delaware Sand	T.Todilto	T Trinidad <u>1,535'</u>					
Γ. Drinkard	T. Bone Springs	T. Entrada	Т.					
Γ. Abo	Ť	T. Wingate	T.					
Γ. Wolfcamp	Т	T. Chinle	T					
Γ. Penn	Т.	T. Permian_	T					
Γ. Cisco (Bough C)	T	T. Penn "A"	T					
			OIL OR GAS					
			SANDS OR ZONES					
o. 1, from	to		to					
	to	No. 4, from	to					
	IMPORT	ANT WATER SANDS						

			SANUS OF	(ZUNES
1. from	to	No. 3, from	to	
2 from	to	No. 4, from	to	
-,		WATER SANDS		
lude data on rate of	water inflow and elevation to which water	er rose in hole.		
	to	~		

LITHOLOGY RECORD (Attach additional sheet if necessary)

rom	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology