	State of New Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO. 30-007-20577
1625 N. French Dr., Hobbs, NM 88240 District II	RECE	WELL APINO. 30-007-20377
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505 AUG 1	STATE FEE S
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM		State Oil & Gas Lease No.
87505	OIL CONSE	RVATION
	TICES AND REPORTS ON WELLS  DIVISIONALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	ON7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR D
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well  Other Coalbed Methane	8. Well Number 174
2. Name of Operator	Gas well Guiler Coalbed Methane	9. OGRID Number 180514
	ASO ENERGY RATON, L.L.C.	, , , , , , , , , , , , , , , , , , ,
3. Address of Operator		10. Pool name or Wildcat 9704Le
<u></u>	3OX 190, RATON, NM 87740	Castle Rock Park – Vermejo Gas
4. Well Location	0.00	1442
Unit Letter C:		
Section 17 Tow	vnship 30N Range 19E NMPM  11. Elevation (Show whether DR, RKB, RT, GR, et	Colfax County
And the second s	7,400° (GL)	
Pit or Below-grade Tank Application		
Pit typeDepth to Groundy	waterDistance from nearest fresh water wellI	Distance from nearest surface water
Pit Liner Thickness: mi	Below-Grade Tank: Volume bbls;	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	NTENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	<u></u>	
TEMPORARILY ABANDON	<u> </u>	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	INT JOB
OTHER:	☐ OTHER:	Completion 🖂
	operations. (Clearly state all pertinent details, and give pertinent details,	
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
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05/07/05 Schlumberger ran Cement E	Bond Log. TOC at surface.	recompletion.
05/07/05 Schlumberger ran Cement E 06/05/05 Schlumberger perf'd 1 <sup>st</sup> stag	Bond Log. TOC at surface. ————————————————————————————————————	recompletion.
05/07/05 Schlumberger ran Cement E 06/05/05 Schlumberger perf'd 1 <sup>st</sup> stag HES frac'd 1 <sup>st</sup> stage - Pum Schlumberger perf'd 2 <sup>nd</sup> stag	Bond Log. TOC at surface.  e - 1473'- 1475', 1507'- 1509', 1531'- 1534' 28 Holped 345,536 scf 70% quality nitrogen foam with 20# Line te - 1243'- 1247' 16 Holes	les ear gel with 29,100 lbs 16/30 Brady sand.
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