

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-007-20579	
				5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u>				7. Lease Name or Unit Agreement Name VPR D	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER					
2. Name of Operator EL PASO ENERGY RATON, L.L.C.				8. Well No. 176	
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740				9. Pool name or Wildcat Castle Rock Park - Vermejo Gas <i>97046</i>	
4. Well Location Unit Letter <u>L</u> : <u>1929</u> Feet From The <u>South</u> Line and <u>915</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>30N</u> Range <u>19E</u> <u>NMPM</u> <u>Colfax</u> County					
10. Date Spudded 04/07/05		11. Date T.D. Reached 04/08/05		12. Date Compl. (Ready to Prod.) 06/16/05	
13. Elevations (DF& RKB, RT, GR, etc.) 7,579'		14. Elev. Casinghead 7,579'			
15. Total Depth 2,035'		16. Plug Back T.D. 1,808'		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools 0 - TD		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 1491'- 1730' Raton - Vermejo Coals				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run Compensated Density Single Induction Log and Cement Bond Log				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		23 lbs		303'	
5 1/2"		15.5 lbs		11"	
				296 sks	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN			
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 7/8"		1,808'			
26. Perforation record (interval, size, and number)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
1685'- 1687', 1724'- 1730' 32 Holes			DEPTH INTERVAL		
1491'- 1495', 1537'- 1543' 40 Holes			AMOUNT AND KIND MATERIAL USED		
			1491'- 1730' 80,914 lbs 16/30 brown sand		
28. PRODUCTION					
Date First Production 06/17/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/ 2' x 1 1/4" x 10' insert pump. Flowing gas up 5 1/2" casing.		Well Status (Prod. or Shut-in) Production	
Date of Test 06/17/05		Hours Tested 24 Hours		Choke Size Full 2"	
Flow Tubing Press.		Casing Pressure 520 psi		Calculated 24-Hour Rate 230 psi	
Oil - Bbl N/A		Gas - MCF 144		Water - Bbl. 174	
Oil Gravity - API - (Corr.) N/A		Gas - Oil Ratio N/A			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.				Test Witnessed By Colangelo / Martin	
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Shirley Mitchell</i>		Printed Name Shirley A. Mitchell		Title Regulatory Analyst	
E-mail Address shirley.mitchell@elpaso.com		Date 07/25/05			

INSTRUCTIONS

form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or opened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
Yates	T. Miss	T. Cliff House	T. Leadville
7 Rivers	T. Devonian	T. Menefee	T. Madison
Queen	T. Silurian	T. Point Lookout	T. Elbert
Grayburg	T. Montoya	T. Mancos	T. McCracken
San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
Glorieta	T. McKee	Base Greenhorn	T. Granite
Paddock	T. Ellenburger	T. Dakota	T. <u>Raton</u> <u>0'</u>
Blinebry	T. Gr. Wash	T. Morrison	T. <u>Vermejo</u> <u>1,463'</u>
Tubb	T. Delaware Sand	T. Todilto	T. <u>Trinidad</u> <u>1,767'</u>
Drinkard	T. Bone Springs	T. Entrada	T.
Abo	T.	T. Wingate	T.
Wolfcamp	T.	T. Chinle	T.
Penn	T.	T. Permian	T.
Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

1, from.....to..... No. 3, from.....to.....
2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

clude data on rate of water inflow and elevation to which water rose in hole.

1, from.....to.....feet.....
2, from.....to.....feet.....
3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology