

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>	WELL API NO. 30-021-20350
2. Name of Operator OXY USA Inc.	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>J</u> : <u>2079</u> feet from the <u>south</u> line and <u>1878</u> feet from the <u>east</u> line Section <u>27</u> Township <u>20N</u> Range <u>33E</u> NMPM County <u>Harding</u>	7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2033
	8. Well Number 272
	9. OGRID Number 16696
	10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4913.7'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/5/05  
Type or print name David Stewart E-mail address: david\_stewart@oxy.com Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/8/05  
Conditions of Approval, if any:

**BDCDUGU 2033-272**

**07/19/2005** CMIC J. Holladay

MI & RU Spud 12.25" Hole @ 13:00 Hrs 7/18/05.  
Drill 0' to 488' Wl Survey @ 488' - .75 deg  
Drill 488' to 745' TD Drop Survey @ 750' - .75 deg  
R 17 Jts 8.625 24# J-55 ST&C Csg CSA 739'  
Cmt with 400 sx Class C +2% CaCl + .25lb/sx Flocele  
PD 1:52 Hrs 7/19/05 Circ 140 sx Cmt to Surface  
WOC 5 Hrs ✓

**07/20/2005** CMIC J. Holladay

WOC - 3 Hrs Total WOC - 8 Hrs  
TIH W/Bit #2 Test BOP to 500#  
Drill good cement  
Drill new formation 745' to 2375'  
R WL Surveys @ 1096' - 1.0 deg & 1840' - .75 deg

**07/21/2005** CMIC J. Holladay

Drill 2375' to 2425'  
Drop Survey 2425' - 2.0 deg  
Circulate 1 hr.  
TOH & Lay down drill string  
Nipple down BOP and install well head  
Run 3 jts 5 1/2" 15.50# J55 LT&C with 79 Jts of 5 1/2" 5.90# 1700 psi Fiberglass Casing .  
Land casing @ 2422'.  
R/u cementers and cement W/ 250 sx. Midcon II mixed @ 11.1 ppg , plus 150 sx Midcon II mixed  
@ 13.2ppg, plug down @ 20:30 7/17/05 Circulate 58 sx Cmt to Surface.  
Clean pits and release rig @ 16:15 07/20/2005. Final Report ✓