District I

1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Energy, Minerals & Natural Resources

Revised March 25, 199

OIL CONSERVATION DIVISION

Submit to Appropriate District Office Revised March 25, 1999

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District IV			San	ita Fe, NM	8/303		•	☐ AM	ENDED REPO	
1220 South St. Franci			TIOWAR	TE AND A	TITUODI	'7 A TI	<u> </u>			
<u>.                                    </u>	KEQUESI		LLOWAB		MIHOKI	ZAIN	ON TO TRA	ANSPORT  OGRID Numl	hor	
	EL PA	=	Y – RATON, I					OOME	o-ci	
	<b>D</b> .		BOX 190					180514		
	KA	TON, NEW	MEXICO 87	740				Reason for Filing	z Code	
<sup>4</sup> API Nur	nher		<del></del>	5 Pool 1	<sup>5</sup> Pool Name			NW 6	Pool Code	
30-007-2	i i	STUBBLEFIELD CANYON RATON - VERMEJO GA					AS	96970		
<sup>7</sup> Property		<sup>8</sup> Property Name							Well Number	
24648					<del></del>	<del></del>		VI	PR A 178	
II. 10 Surfa Ul or lot no. Section	n Township	Range	Lot.Idn	Feet from the	North/Sou	-th I inc	Feet from the	East/West line	Compty	
I Section		19E	Lot.Iun	1881	Sou Sou		379	East/West line East	County	
ł	m Hole Loca		ļ	3002	55.	RII	317	Last	COLFAA	
UL or lot no. Sectio		Range	Lot Idn	Feet from the	North/Sor	oth line	Feet from the	East/West line	County	
I 2'	· ·	19E		1881	Sou		379	East	COLFAX	
12 Lse Code 13 Pro	oducing Method Cod	de 14 Gas	Connection Date 07/20/05	15 C-129 P	Permit Number	1	<sup>16</sup> C-129 Effective D	ate 17 C-	129 Expiration Date	
	P		<i>U//2</i> U/∪⊃							
III. Oil and Ga			·						=	
<sup>18</sup> Transporter OGRID	19	Transporter Name and Address		20	<sup>20</sup> POD 21		2.	22 POD ULSTR Location and Description		
180514	EL PASO	ENERGY RATON, L.L.C.		100	01 021			and Description	<u>n</u>	
	PATON	P.O. BOX 19		203	36834					
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V. Produced	Water									
11 700	ì			24 DOE	Omit I					
<sup>23</sup> POD	1			<sup>24</sup> POI	D ULSTR Locati	on and De	escription			
				<sup>™</sup> POI	D ULSTR Locati	ion and Do	escription			
V. Well Comp	pletion Data								16 2000 160	
	<sup>26</sup> F	Ready Date 06/25/05		<sup>24</sup> POI <sup>27</sup> TD 2,425'	D ULSTR Locati	'D	29 Perforati 953'- 170		<sup>30</sup> DHC, MC	
V. Well Comp  25 Spud Date 06/25/04	<sup>26</sup> F	06/25/05	'asino & Tubing	<sup>27</sup> TD 2,425'	<sup>28</sup> PBT 2,400	TD ,	<sup>29</sup> Perforati 953'- 170	4'		
V. Well Comp 25 Spud Date	Size	06/25/05	Casing & Tubing 8 5/8"	<sup>27</sup> TD 2,425'	<sup>28</sup> PBT 2,400	'D	<sup>29</sup> Perforati 953'- 170	4' 34 Sack	<sup>30</sup> DHC, MC us Cement 0 sks	
V. Well Comp  25 Spud Date 06/25/04  31 Hole	Size	06/25/05		<sup>27</sup> TD 2,425'	<sup>28</sup> PBT 2,400	Depth Set	<sup>29</sup> Perforati 953'- 170	4' 34 Sack	s Cement	
V. Well Comp  25 Spud Date 06/25/04  31 Hole 11"	Size	06/25/05	8 5/8"	<sup>27</sup> TD 2,425'	<sup>28</sup> PBT 2,400	Depth Set	<sup>29</sup> Perforati 953'- 170	4' 34 Sack	ss Cement 0 sks	
V. Well Comp  25 Spud Date 06/25/04  31 Hole 11" 7 7/8	Size	06/25/05	8 5/8"	<sup>27</sup> TD 2,425'	<sup>28</sup> PBT 2,400	Depth Set	<sup>29</sup> Perforati 953'- 170	4' 34 Sack	ss Cement 0 sks	
V. Well Comp  25 Spud Date 06/25/04  31 Hole 11" 7 7/8	Size  Data	06/25/05	8 5/8" 5 ½"	<sup>27</sup> TD 2,425'	<sup>28</sup> PBT 2,400	Depth Set 345' 2,438'	<sup>29</sup> Perforati 953'- 170	<sup>34</sup> Sack 100 382	us Cement 0 sks 2 sks	
V. Well Comp  25 Spud Date 06/25/04  31 Hole 11"	Size  Data  Jo Gas Del	06/25/05	8 5/8" 5 ½"	<sup>27</sup> TD 2,425'	<sup>28</sup> PBT 2,400	Depth Set 345' 2,438'	<sup>29</sup> Perforati 953'- 170	<sup>34</sup> Sack 100 382	ss Cement 0 sks	
V. Well Comp  15 Spud Date 06/25/04  31 Hole 11" 7 7/8  VI. Well Test  35 Date New Oil N/A 41 Choke Size	Size  Data  36 Gas Del 07/2	06/25/05  32 C  32 C  32 C  32 C  32 C  33 C  30 C  31 C  31 C  31 C  32 C  33 C  31 C  32 C  33 C  34 C  36 C  37 C  38	8 5/8" 5 1/2"  37 Test 07/2  43 W	27 TD 2,425' 2 Size  t Date 20/05	28 PBT 2,400 33 Test Len 24 hrs.	Depth Set 345' 2,438'	<sup>29</sup> Perforati 953'- 170	34 Sack 100 382 ssure	40 Csg. Pressure 4 Test Method	
V. Well Comp  Spud Date 06/25/04  Hole 11" 77/8  VI. Well Test  Date New Oil N/A  Choke Size full 2"	Data  Data  Gas Del  07/2  0 N	06/25/05  32 C  20/05  20/05  Oil  N/A	8 5/8" 5 ½"  37 Test 07/2  43 W 15	27 TD 2,425' 2 Size  t Date 00/05	28 PBT 2,400 33 Test Len 24 hrs. 44 Gas 0	Depth Set 345' 2,438'	<sup>29</sup> Perforati 953'- 170k <sup>39</sup> Tbg. Pres <sup>45</sup> AOF	34 Sack 100 382 ssure	40 Csg. Pressure 4 Test Method P	
V. Well Comp  Spud Date 06/25/04  Hole 11" 7 7/8  VI. Well Test  Date New Oil N/A  Choke Size full 2"	Data  Size  Data  Gas Del  07/2  22  N  e rules of the Oil Con	06/25/05  32 C  clivery Date 20/05  Oil N/A  nservation Divis	8 5/8" 5 ½"  37 Test 07/2  43 W 15 sion have been co	27 TD 2,425' 2 Size  t Date 10/05 2/ater 58 2 omplied	28 PBT 2,400 33 Test Len 24 hrs. 44 Gas 0	Depth Set 345' 2,438'	<sup>29</sup> Perforati 953'- 170d	34 Sack 100 382 ssure	40 Csg. Pressure 4 Test Method P	
V. Well Comp  Spud Date 06/25/04  Ji Hole 11" 7 7/8  VI. Well Test  Spud New Oil N/A  Choke Size full 2"  I hereby certify that the vith and that the information crowledge and belief.	Data  Size  Data  Gas Del  07/2  22  N  e rules of the Oil Con	06/25/05  32 Collivery Date 20/05  Oil N/A anservation Division and complete Desired Complete Desired Collins (A)	8 5/8" 5 1/4"  37 Test 07/2  43 W 15 sion have been co te to the best of m	t Date 10/05 27 TD 2,425' 28 Size	28 PBT 2,400 33 Test Len 24 hrs. 44 Gas 0	Depth Set 345' 2,438'	<sup>29</sup> Perforati 953'- 170k <sup>39</sup> Tbg. Pres <sup>45</sup> AOF	34 Sack 100 382 ssure	40 Csg. Pressure 4 Test Method P	
V. Well Comp  Spud Date 06/25/04  JHole 11" 7 7/8  VI. Well Test  Spate New Oil N/A  Choke Size full 2"  I hereby certify that the vith and that the information to wolde ge and belief.	Data  Size  Data  Gas Del  07/2  22  N  e rules of the Oil Con	06/25/05  32 Collivery Date 20/05  Oil N/A anservation Division and complete Desired Complete Desired Collins (A)	8 5/8" 5 ½"  37 Test 07/2  43 W 15 sion have been co	t Date 20/05 Vater 58 Omplied any Appro	38 Test Len 24 hrs. 44 Gas 0	Depth Set 345' 2,438'	<sup>29</sup> Perforati 953'- 170k <sup>39</sup> Tbg. Pres <sup>45</sup> AOF	34 Sack 100 382 ssure	40 Csg. Pressure 4 Test Method P	
V. Well Comp  25 Spud Date 06/25/04  31 Hole 11" 7 7/8  VI. Well Test 35 Date New Oil N/A 41 Choke Size full 2" 7 I hereby certify that the with and that the information chowledge and belief. Signature:	Data  Size  Data  Gas Del  07/2  22  N  e rules of the Oil Con	06/25/05  32 Collivery Date 20/05  Oil N/A anservation Division and complete Desired Complete Desired Collins (A)	8 5/8" 5 1/4"  37 Test 07/2  43 W 15 sion have been co te to the best of m	t Date 10/05 27 TD 2,425' 28 Size	38 Test Len 24 hrs. 44 Gas 0	Depth Set 345' 2,438'	<sup>29</sup> Perforati 953'- 170s <sup>29</sup> Tbg. Pres <sup>45</sup> AOF	34 Sack 100 382 Ssure ON DIVISI	40 Csg. Pressure 4 Test Method P	
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V. Well Comp  35 Spud Date 06/25/04  31 Hole 11" 7 7/8  VI. Well Test 36 Date New Oil N/A  41 Choke Size full 2"  7 I hereby certify that the with and that the information of the complete of	Data  Data  36 Gas Del 07/2 42 N e rules of the Oil Contion given above is tr	06/25/05  32 Collivery Date 20/05  Oil N/A anservation Division and complete Desired Complete Desired Collins (A)	37 Test 07/2  43 W 15 sion have been co te to the best of m	t Date 20/05 Vater 58 omplied any Appro	38 Test Len 24 hrs. 44 Gas 0 OI	Depth Set 345' 2,438'	39 Perforati 953'- 1704 39 Tbg. Pres 45 AOF	34 Sack 100 382 Ssure ON DIVISI	40 Csg. Pressure 4 Test Method P	