Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 87240
District II

OIL CONSERVATION DIVISION

WELL API NO. 30-007-20602

811 South First, Artes District III				Santa Fe, NM 8		l		STA?			<i></i> →
1000 Rio Brazos Rd., District IV				,			Ī	State Oil &	Gas Lea	se No.	
1220 South Pacheco, S	Santa Fe, NM 8750	N OR RECC	MPI	ETION REPOR	ΣΤ ΔΙ	NDLOG					
la. Type of Well:					(17)	ND LOO			*******************************	r Unit Agree	
OIL WEL	.L 🔲 GAS W	VELL 🔲 DRY		OTHER			_			_	
b. Type of Compl	etion:						-		VPR A	7	;
NEW	etion: WORK D	PL	UG 🖂	DIFF.	OTHER	0					
WELL 2. Name of Operato	r OVER — L	DEEPEN BA	UK	RESVR.	OTHE	K	\dashv	8. Wel	l No.		
		ENERGY RATO	NI I I	C						211	
3. Address of Opera		ENERGI RATO	II, L.I	<i>.</i> .C.			\dashv	9. Pool	name or \	Wildcat	96970
	PO BOX 190	n RATON	JNFW	MEXICO 87740				Stubble	field Cor	avon Daton	- Vermejo Gas
4. Well Location	TO BOX 170	, KATO	1,11211	MEXICO 07740				Stubbit	ilciu Cai	iyon Katon	- vermejo Gas
Unit Letter	C :	177 Feet From	The .	North Lin	e and	1732	Feet	From The	West L	∡ine	
		vnship 31N		Range	19E		NMI				
Section 10. Date Spudded			Date Co	mpl. (Ready to Prod.)		13. Elevations (tc.)	-	Casinghead
•		Ì			1			4011 (CT)	•		-
04/23/05 15. Total Depth	16. Plug	Back T.D.		/13/05 Multiple Compl. How	Many	18. Interv	als	491' (GL) Rotary Tools		Cable T	8,491'
•				ones?	-	Drilled B	y	0 - TD			
2,755' 19. Producing Inter	val(s), of this cor	2,676' npletion - Top, Bot	tom, Na	ame				0-10	20.	NONE Was Direction	onal Survey Made
											,
21. Type Ele	ctric and Other	jo – Raton Coals Logs Run						22. Wa	NO s Well Co	ored	
Compensat		Cement Bond				 		No			
23. CASING SIZE	: WE	CASI GHT LB./FT.		ECORD (Report		ings set in w	ell)	CEMENTING	PECODI) A)	MOUNT PULLED
8 5/8"	, WEI	23		336'		11"		100		Al	None
5 1/2"		15.5		2,704'		7 7/8"		317			
24			1 731	ED DECOND			L 0.5	and the same of th	UDDIG		
SIZE	TOP	ВОТТОМ	LIIN	ER RECORD SACKS CEMENT	SCRI	EEN	25. SIZ		DEPTH	RECORD SET	PACKER SET
								/8"	2,56		No
26.Perforation record (2464'- 2470'		number) '- 1327', 1349'- 1351	', 1384'-	1386'	27.	ACID, SHOT. TH INTERVAL	FRA	ACTURE, CEN	MENT, S	QUEEZE,	ETC.
2331'- 2333' 2244'- 2246'	1272	'- 1275', 1290'- 1292 '- 1219'				141'- 2470'	<u>'</u>			MATERIAL 30 sand	_ USED
2177'- 2180'		'- 1149', 1161'- 1164	,		-	141 2470		172,570	103 107	50 Sanu	1861.
1422'- 1424'		- 190									
28		T				TION					
Date First Production 07/14/05	on			owing, gas lift, pumpin 8" tubing, pc pump)	Well Status (Shut-in)	
V.1.2.1.00		½"Casing.	up 2 //	· ····o····g, pe panipi		S San ab 2		I rouse.s	<i>on</i>		
Date of Test	Hours Tested	Choke Size		Prod'n For	Oil -	Bbl	Gas	- MCF	Water -	Bbl.	Gas - Oil Ratio
07/14/05	24 hrs.	Full 2"		Test Period	N/A			0	342		N/A
Flow Tubing Press.	Casing Pressure	e Calculated : Hour Rate	24-	Oil – Bbl. N/A		Gas - MCF 0	1	Vater - Bbl. 342	Oil N/A	Gravity - Al A	PI - <i>(Corr.)</i>
29. Disposition of C	ias (Sold, used fo	or fuel, vented, etc.,		Sold word for C. 1					Test Witne		
30. List Attachment	S			Sold, used for fuel.					Ste	ven Medina	
31 .I hereby certif	y that the infor	mation shown on	both s	ides of this form as i	true ar	nd complete to	the l	est of my know	wledge ar	nd belief.	
Signature:Shu	in mi	- 6-01	nt	l curring	.,		.	•			
signature: \(\mu\)	wy//Iali	cnell	Printec	Shirley A. Mi	tchel	I Title	Reg	ulatory Ana	lyst D	oate: 08/	29/05

INSTRUCTIONS

is form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or spened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests aducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical oths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in intuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE	Southeast				Northwest	ern New Mexico
Anhy		T. Canyon	T. Ojo Ala	imo		T. Penn. "B"
Salt		_ T. Strawn	1. Kirtland	d-Fruiti	and	T. Penn. "C"
Salt		T. Atoka	T. Pictured	d Cliffs		T. Penn. "D"
Yates		T. Miss	T. Cliff Ho	ouse		T. Leadville
7 Rivers		T. Devonian	T. Menefe	e		T. Madison
Queen		_ T. Silurian	T. Point Le	ookout		T. Elbert
Grayburg		T. Montoya	I. Mancos	3		T. McCracken
San Andres		T. Simpson	T. Gallup			T. Ignacio Otzte
Glorieta		_ T. McKee	Base Gree	nhorn		T. Granite
Paddock	· · · ·	_ I. Ellenburger	1. Dakota_			T Raton Top 317'
Blinebry		T. Gr. Wash	T. Morriso	n		T.Vermejo <u>2,176'</u>
						Trinidad 2,484 '
Tubb		T. Delaware Sand	T.Todilto_		***	_ T
Drinkard		T. Bone Springs	T. Entrada			T
Abo		T	1. Wingate	9		Т
Wolfcamp		Т.	T. Chinle			Т.
Penn		T	T. Permian	1		Τ.
Penn Cisco (Bough C	C)	T. T.	T. Penn "A	٨"	*** ·	T. OH OR CAS SANDS
						OIL OR GAS SANDS OR ZONES
. 1, from		to	No. 3, fr	om		to
11		IMPORT				
. 1, from		inflow and elevation to whic totototo	h water rose in hol	le. 	feet feet	
. 1, from . 2, from . 3, from		inflow and elevation to whictoto	h water rose in hol	le. 	feetfeet	sary)
. 1, from . 2, from . 3, from		inflow and elevation to whic totototo	h water rose in hol	le. 	feet feet	