

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-007-20602

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

PO BOX 190, RATON, NM 87740

7. Lease Name or Unit Agreement Name

VPR A

8. Well Number 211

9. OGRID Number 180514

10. Pool name or Wildcat 96970
Stubblefield Canyon - Vermejo Gas

4. Well Location

Unit Letter C : 177 feet from the North line and 1732 feet from the West line
Section 16 Township 31N Range 19E NMPM Colfax County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
8,491' (GL)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/17/05 Schlumberger ran Acoustic Cement Bond Log. TOC at surface. ✓
06/28/05 HES set Cobra Coil Tubing and cut perfs 1st stage: 2464'- 2470'
HES frac'd 1st stage - Pumped 348,541 scf 70% quality nitrogen with 20# Linear gel with 47,982 lbs 16/30 sand.
HES set Cobra Coil Tubing and cut perfs 2nd stage: 2331'- 2333'
HES frac'd 2nd stage - Pumped 98,023 scf 70% quality nitrogen with 20# Linear gel with 8,002 lbs 16/30 sand.
06/29/05 HES set Cobra Coil Tubing and cut perfs 3rd stage: 2244'- 2246'
HES frac'd 3rd stage - Pumped 154,934 scf 70% quality nitrogen with 20# Linear gel with 15,995 lbs 16/30 sand.
HES set Cobra Coil Tubing and cut perfs 4th stage: 2177'- 2180'
HES frac'd 4th stage - Pumped 84,680 scf 70% quality nitrogen with 20# Linear gel with 15,995 lbs 16/30 sand.
HES set Cobra Coil Tubing and cut perfs 5th stage: 1422'- 1424'
HES frac'd 5th stage - Pumped 59,425 scf 70% quality nitrogen with 20# Linear gel with 11,992 lbs 16/30 sand.
06/30/05 HES set Cobra Coil Tubing and cut perfs 6th stage: 1325'- 1327', 1349'- 1351', 1384'- 1386'
HES frac'd 6th stage - Pumped 77,214 scf 70% quality nitrogen with 20# Linear gel with 18,038 lbs 16/30 sand.
HES set Cobra Coil Tubing and cut perfs 7th stage: 1272'- 1275', 1290'- 1292'
HES frac'd 7th stage - Pumped 114,291 scf 70% quality nitrogen with 20# Linear gel with 14,379 lbs 16/30 sand.
HES set Cobra Coil Tubing and cut perfs 8th stage: 1214'- 1219'
HES frac'd 8th stage - Pumped 135,207 scf 70% quality nitrogen with 20# Linear gel with 23,994 lbs 16/30 sand.
HES set Cobra Coil Tubing and cut perfs 9th stage: 1141'- 1149', 1161'- 1164'
HES frac'd 9th stage - Pumped 201,236 scf 70% quality nitrogen with 20# Linear gel with 36,001 lbs 16/30 sand.
07/13/05 RIH tubing, rods and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 08/23/05
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT SUPERVISOR DATE 9/2/05
Conditions of Approval (if any):