

District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 1220 South St Francis
 Santa Fe, NM 87505

WELL API NO. 30-007-20612
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name VPR A
b. Type of Completion: NEW WORK <input checked="" type="checkbox"/> WELL OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	

2. Name of Operator EL PASO ENERGY RATON, L.L.C.	8. Well No. 222
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3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740	9. Pool name or Wildcat 96970 Stubblefield Canyon Raton - Vermejo Gas
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4. Well Location
 Unit Letter **B** : **1115** Feet From The **North** Line and **1785** Feet From The **East** Line
 Section **27** Township **31N** Range **19E** NMPM Colfax County

10. Date Spudded 05/13/05	11. Date T.D. Reached 05/14/05	12. Date Compl. (Ready to Prod.) 06/27/05	13. Elevations (DF& R(B. RT, GR, etc.) 8,145' (GL)	14. Elev. Casinghead 8,145'
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15. Total Depth 2,485'	16. Plug Back T.D. 2,360'	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By 0 - TD	Rotary Tools 0 - TD	Cable Tools NONE
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19. Producing Interval(s), of this completion - Top, Bottom, Name 850'- 2123' Vermejo - Raton Coals	20. Was Directional Survey Made NO
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21. Type Electric and Other Logs Run Compensated Density and Cement Bond Log / Gamma Ray	22. Was Well Cored No
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23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	334	11"	100 sks	None
5 1/2"	15.5	2,434'	7 7/8"	345 sks	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2,194'	No

26. Perforation record (interval, size, and number) 2022'- 2024', 2077'- 2080', 2119'- 2123' 36 Holes 993'- 995', 1009'- 1013', 1071'- 1074', 1076'- 1078' 44 Holes 850'- 856', 878'- 883', 886'- 889' 56 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	850'- 2123'	150,808 lbs 16/30 sand

28. **PRODUCTION**

Date First Production 07/20/05	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 1/2" Casing.	Well Status (Prod. or Shut-in) Production					
Date of Test 07/20/05	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 25	Water - Bbl. 171	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 60	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 25	Water - Bbl. 171	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.	Test Witnessed By: Steven Medina
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: *Shirley Mitchell* Printed **Shirley A. Mitchell** Title **Regulatory Analyst** Date: **08/29/05**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Anhy _____ Salt _____ Salt _____ Yates _____ 7 Rivers _____ Queen _____ Grayburg _____ San Andres _____ Glorieta _____ Paddock _____ Blinbry _____ Tubb _____ Drinkard _____ Abo _____ Wolfcamp _____ Penn _____ Cisco (Bough C) _____	T. Canyon _____ T. Strawn _____ T. Atoka _____ T. Miss _____ T. Devonian _____ T. Silurian _____ T. Montoya _____ T. Simpson _____ T. McKee _____ T. Ellenburger _____ T. Gr. Wash _____ T. Delaware Sand _____ T. Bone Springs _____ T. _____ T. _____ T. _____ T. _____	T. Ojo Alamo _____ T. Kirtland-Fruitland _____ T. Pictured Cliffs _____ T. Cliff House _____ T. Menefee _____ T. Point Lookout _____ T. Mancos _____ T. Gallup _____ Base Greenhorn _____ T. Dakota _____ T. Morrison _____ T. Todilto _____ T. Entrada _____ T. Wingate _____ T. Chinle _____ T. Permian _____ T. Penn "A" _____	T. Penn. "B" _____ T. Penn. "C" _____ T. Penn. "D" _____ T. Leadville _____ T. Madison _____ T. Elbert _____ T. McCracken _____ T. Ignacio Oztze _____ T. Granite _____ T. Raton Top <u>0'</u> T. Vermejo <u>1,927'</u> Trinidad <u>2,186'</u> T. _____ T. _____ T. _____ T. _____ T. _____ T. _____
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OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology