

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO.

30-007-20609

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name VPR A
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER DEEPEN BACK RESVR. OTHER		8. Well No. 218
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		9. Pool name or Wildcat 96970 Stubblefield Canyon Raton - Vermejo Gas
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740		

4. Well Location Unit Letter <u>A</u> : <u>1096</u> Feet From The <u>North</u> Line and <u>536</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>31N</u> Range <u>19E</u> NMPM Colfax County					
10. Date Spudded <u>05/18/05</u>	11. Date T.D. Reached <u>05/19/05</u>	12. Date Compl. (Ready to Prod.) <u>07/09/05</u>	13. Elevations (DF& R(B. RT, GR, etc.) <u>8,305' (GL)</u>	14. Elev. Casinghead <u>8,305'</u>	
15. Total Depth <u>2,635'</u>	16. Plug Back T.D. <u>2,548'</u>	17. If Multiple Compl. How Many Zones? <u>0 - TD</u>	18. Intervals Drilled By <u>0 - TD</u>	19. Producing Interval(s), of this completion - Top, Bottom, Name <u>963'- 1288' Vermejo - Raton Coals</u>	
21. Type Electric and Other Logs Run <u>Compensated Density and Cement Bond Log / Gamma Ray</u>			22. Was Well Cored <u>No</u>		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	335	11"	100 sks	None
5 1/2"	15.5	2,562'	7 7/8"	408 sks	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1,367'	No

26. Perforation record (interval, size, and number) 1186'- 1190', 1283'- 1288' 36 Holes 1054'- 1063' 36 Holes 963'- 973', 994'- 1000' 64 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	963'- 1288'	129,680 lbs 16/30 sand

28. PRODUCTION							
Date First Production <u>07/20/05</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 1/2" Casing.</u>			Well Status (Prod. or Shut-in) <u>Production</u>		
Date of Test <u>07/20/05</u>	Hours Tested <u>24 hrs.</u>	Choke Size <u>Full 2"</u>	Prod'n For Test Period <u>N/A</u>	Oil - Bbl <u>N/A</u>	Gas - MCF <u>12</u>	Water - Bbl. <u>85</u>	Gas - Oil Ratio <u>N/A</u>
Flow Tubing Press.	Casing Pressure <u>14</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>N/A</u>	Gas - MCF <u>12</u>	Water - Bbl. <u>85</u>	Oil Gravity - API - (Corr.) <u>N/A</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.	Test Witnessed By: <u>Steven Medina</u>
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shirley A. Mitchell Printed Shirley A. Mitchell Title Regulatory Analyst Date: 08/29/05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Anhy _____	T. Canyon _____
Salt _____	T. Strawn _____
Salt _____	T. Atoka _____
Yates _____	T. Miss _____
7 Rivers _____	T. Devonian _____
Queen _____	T. Silurian _____
Grayburg _____	T. Montoya _____
San Andres _____	T. Simpson _____
Glorieta _____	T. McKee _____
Paddock _____	T. Ellenburger _____
Blinberry _____	T. Gr. Wash _____

Tubb _____	T. Delaware Sand _____
Drinkard _____	T. Bone Springs _____
Abo _____	T. _____
Wolfcamp _____	T. _____
Penn _____	T. _____
Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T. Raton Top 0'
T. Morrison	T. Vermejo 2,054'
	Trinidad 2,361'

T. Todilto	T. _____
T. Entrada	T. _____
T. Wingate	T. _____
T. Chinle	T. _____
T. Permian	T. _____
T. Penn "A"	T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

clude data on rate of water inflow and elevation to which water rose in hole.

). 1, from..... to..... feet.....
). 2, from..... to..... feet.....
). 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology