O. L. 1/2 C. Lea T. Assessmints Principle	F 0.100
Submit 3 Copies To Appropriate District Office State of New Mexic	
District I Energy, Minerals and Natural 1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-007-20609
District II OIL CONSEDVATION D	IVISION
District III 1220 South St. Franci	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 8750	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o. State on te das Bease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	VPKA
1. Type of Well: Oil Well Gas Well Other Coalbed Met	
2. Name of Operator	9. OGRID Number 180514
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator 10. Pool name or Wildcat 9697	
PO BOX 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas
4. Well Location	
Unit Letter A: 1096 feet from the North line and 536 feet from the East line	
Section 23 Township 31N Range 19E	NMPM Colfax County
11. Elevation (Show whether DR, R. 8,145' (GL)	(B, RT, GR, etc.)
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
I	EMEDIAL WORK
_	OMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL C	ASING/CEMENT JOB
OTHER:	THER: Completion 🖂
13. Describe proposed or completed operations. (Clearly state all per	tinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
06/07/05 Patterson ran Acoustic Cement Bond Log. Estimated cement top at surface.	
07/02/05 Patterson perf'd 1 st stage - 1186'-1190', 1283'-1288' 36 Holes HES frac'd 1 st stage - Pumped 666,000 scf 70% quality nitrogen foam with 20# Linear gel with 35,800 lbs 16/30 sand.	
Patterson perf'd 2 nd stage - 1054'- 1063' 36 Holes	
HES frac'd 2 nd stage - Pumped 262,000 scf 70% quality nitrogen foam with 20# Linear gel with 30,800 lbs 16/30 sand. Patterson perf'd 3 rd stage - 963'-973', 994'-1000' 64 Holes	
HES frac'd 3 rd stage - Pumped 598,000 scf 70% quality nitrogen foam with 20# Linear gel with 63,080 lbs 16/30 sand.	
07/09/05 RIH tubing, rods and pump. Well is ready to be tested and put on production.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
Con Liela	
SIGNATURE TITLE Regulatory Analyst DATE 08/29/05 Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785	
For State Use Only	
APPROVED BY: K C John TITLE DISTRICT SUPERVISOR DATE 9/7/05	
Conditions of Approval (if any):	