Submit 3 Copies To Appropriate District Office State of New Mexico Office Francis Minerals and Natural Resources	Form C-103
District II District II District II OIL CONSERVATION DIVISION	May 27, 2004 WELL API NO. 30-007-20622
1201 W. Grand Ave. Artesia 19779210 OIL COINDER VALION DIVIDION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 874007 District IV Santa Fe, NM 87505	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87507 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS	6. State Oil & Gas Lease No.
87505 OIL CONSIGN WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOUR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	VPR A
Type of Well: Oil Well	8. Well Number 164 9. OGRID Number 180514
EL PASO ENERGY RATON, L.L.C.	
3. Address of Operator PO BOX 190, RATON, NM 87740	10. Pool name or Wildcat 96970 Stubblefield Canyon - Vermejo Gas
4. Well Location	Stubbleneiu Callyon - Verillejo Gas
Unit Letter A: 1145 feet from the North line and 524 feet from the East line	
Section 32 Township 32N Range 21E NMPM Colfax County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7,760' (GL)	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
OTHER: OTHER:	
OTHER: OTHER: OTHER: OTHER: OTHER:	Completion give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
06/10/05 Schlumberger ran Acoustic Cement Bond Log. Estimated cement top at surface. 07/07/05 Schlumberger perf'd 1 st stage - 1841' - 1847', 1870' - 1876' 48 Holes	
HES frac'd 1 st stage - Pumped 235,681 scf 70% quality nitrogen foam with 20# Linear gel with 2,856 lbs 16/30 sand.	
07/09/05 Schlumberger re-perf'd 1 st stage - 1841'- 1847', 1870'- 1876' 48 Holes HES re-frac'd 1 st stage - Pumped 453,993 scf 70% quality nitrogen foam with 20# Linear gel with 45,949 lbs 16/30 sand.	
07/10/05 Schlumberger perf'd 2nd stage - 1704' - 1710' 24 Holes	
HES frac'd 2nd stage - Pumped 321,363 scf 70% quality nitrogen foam with 20# Linear gel with 31,585 lbs 16/30 sand. Schlumberger perf'd 3 rd stage - 1066' - 1069', 1104' - 1107' 24 Holes	
HES frac'd 3 rd stage - Pumped 145,672 sef 70% quality nitrogen foam with 20# Linear gel with 24,218 lbs 16/30 sand.	
07/16/05 RIH tubing, rods and pump. Well is ready to be tested and put on production.	
I hereby certify that the information above is true and complete to the best of my knowledge	and helief. I further contifu that any ait or helow
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .	
SIGNATURE Shirly Mitchell TITLE Regulatory Analyst DATE 09/14/05	
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.co	
For State Use Only	
1///// DISTRICT SUBBOVISOR O/10/2-	
APPROVED BY: 17, C MARCH STRICE SOFTER VISCON DATE 9/19/05 Conditions of Approval (itlany)/	
Conditions of Approval (namy)/	