Submit 3 Copies To Appropriate District	State of New Mexico			orm C-103
Office District I	Energy, Minerals and Natural Resources			May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	**************************************		WELL API NO. 30-007-200	523
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION D		5. Indicate Type of Lease	
District III	1220 South St. Francis	PCEIV	STATE FEE	\boxtimes
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8750		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	·	CED # 6 200		
87505	CES AND REPORTS ON WELLS	SEP 1 9 200	7. Lease Name or Unit Agreen	ant Nama
ADD NOT HER THE TORNEROR BRODO	A LOTO DOLLI OD TO DEEDEN OD B OR I	BATANGAIDAZA	7. Lease Name or Onli Agreen	ient ivame
DIFFERENT RESERVOIR, USE "APPLIC	CATION FOR PERMIT" (FORM C-101) FOR S	SUCHIVISION	VPR A	
TROTOGRES.)	Gas Well Other Coalbed Meth		8. Well Number 162	
Type of Well: Oil Well Name of Operator	Gas well Other Coaped Wet	iane	<u> </u>	4
EL PASO ENERGY RATON, L.L.C.			9. OGRID Number 180514	
3. Address of Operator PO BOX 190, RATON, NM 87740			10. Pool name or Wildcat Stubblefield Canyon – Ve	169.70
			Stubblenest Canyon – ve	rmejo Gas
4. Well Location	4246			
Unit Letter <u>D</u> :	1246 feet from the North			_line
Section 4 Tow	nship 31N Range 21E	NMPM	Colfax County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
7,957' (GL) Pit or Below-grade Tank Application or Closure				
		r well Dista	nce from nearest surface water	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
12. Check A	appropriate Box to indicate Nati	ire of Notice, F	Report or Other Data	
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT REPORT OF	•
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ R	EMEDIAL WORK		
TEMPORARILY ABANDON 🛛	CHANGE PLANS 🗆 C	OMMENCE DRIL	LING OPNS.□ P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL C	ASING/CEMENT	JOB 🗆	
OTHER:		THER:	Completies	⊠
	leted operations. (Clearly state all pert		Completion give pertinent dates including a	estimated date
of starting any proposed wo	rk). SEE RULE 1103. For Multiple C	Completions: Atta	ach wellbore diagram of propose	ed completion
or recompletion.	,	•	3	
0.40=10=				
06/10/05 Patterson perforated 5 1/3" casi	nt Bond Log. Estimated cement top at 1,9	98', imped 253 sks Trip	idad bland comont	
06/10/05 Patterson perforated 5 ½" casing from 1963'- 1964'. HES mixed and pumped 253 sks Trinidad blend cement. Circulated 14 bbls of cement to pit.				
07/13/05 Patterson ran Gamma Ray Cement Bond Log. Estimated cement top at surface.				
07/14/05 Patterson perf'd 1 st stage - 2042' - 2046' 16 Holes				
HES frac'd 1 st stage - Pumped 274,483 scf 70% quality nitrogen foam with 20# Linear gel with 37,131 lbs 16/30 sand. Patterson perf'd 2 nd stage - 1239' - 1242', 1251' - 1253', 1294' - 1297' 32 Holes				
HES frac'd 2 nd stage - Pumped 500,786 scf 70% quality nitrogen foam with 20# Linear gel with 42,605 lbs 16/30 sand.				
07/16/05 Patterson perf'd 3 rd stage - 1143' - 1148', 1158' - 1160' 28 Holes				
HES frac'd 3 rd stage - Pumped 222,709 scf 70% quality nitrogen foam with 20# Linear gel with 36,337 lbs 16/30 sand.				
Patterson perf'd 4 th stage - 781' - 784', 810' - 812', 858' - 866' 52 Holes HES frac'd 4 th stage - Pumped 525,250 scf 70% quality nitrogen foam with 20# Linear gel with 60,740 lbs 16/30 sand.				
07/28/05 RIH tubing, rods and pump	781'- 784', 810'- 812', 858'- 866' 52		with 60 740 lbs 16/30 cand	
	781'- 784', 810'- 812', 858'- 866' 52 d 525,250 scf 70% quality nitrogen foam v	vith 20# Linear gel	with 60,740 lbs 16/30 sand.	
	781'- 784', 810'- 812', 858'- 866' 52 d 525,250 scf 70% quality nitrogen foam v Well is ready to be tested and put on	vith 20# Linear gel production.		
I hereby certify that the information a	781'- 784', 810'- 812', 858'- 866' 52 d 525,250 scf 70% quality nitrogen foam v Well is ready to be tested and put on	with 20# Linear gel production.	and belief. I further certify that an	y pit or below-
I hereby certify that the information a	781'- 784', 810'- 812', 858'- 866' 52 d 525,250 scf 70% quality nitrogen foam well is ready to be tested and put on above is true and complete to the best closed according to NMOCD guidelines , a	with 20# Linear gel production.	and belief. I further certify that an	y pit or below- oved plan □.
I hereby certify that the information a grade tank has been/will be constructed or SIGNATURE	781'- 784', 810'- 812', 858'- 866' 52 d 525,250 scf 70% quality nitrogen foam well is ready to be tested and put on above is true and complete to the best closed according to NMOCD guidelines □, a TITLE	with 20# Linear gel production. of my knowledge general permit Regulatory An	and belief. I further certify that an r an (attached) alternative OCD-appr	oved plan 🗌.
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