

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-059-20469
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. ---
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1834
8. Well Number 072
9. OGRID Number 16696
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other CO2 Supply Well

2. Name of Operator
 OXY USA Inc.

3. Address of Operator
 P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
 Unit Letter K : 2038 feet from the south line and 2002 feet from the west line
 Section 7 Township 18N Range 34E NMPM County Union

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4800.3'

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING MULTIPLE COMPLETION

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER: Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE [Signature] TITLE Sr. Regulatory Analyst DATE 9/15/05
 Type or print name David Stewart E-mail address: david_stewart@oxy.com Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 9/15/05
 Conditions of Approval, if any: _____

BDCDGU 1834-072

7/18/05

MI & RUWL R Compensated Neutron Log

7/19/05

MI & RUSU R 2.375 Tbg Swab Well Dry
P & LD Tbg - NU Frac Valve RD & MOSU

Daily Cost \$9,902

07/26/05

Dump 8 BBL 15% HCL + 8 BBL 6% KCL
RUWL R 3.125 Perf Gun Perforate with 4 DPJSPF
@ .52" per Hole with 120 deg Phasing
2492' to 2504' , 2512' to 2532' , 2536' to 2556'
Flow Well to Clean Up

Daily Cost \$ 14,550

7/27/05

1st Day of Production

8/14/05

Frac Down 5.50" Casing with 330 BBL gel KCL containing
622 sx 10/20 Brady Sand foamed with 55 Tons of CO2.
Max TP - 1105 psi Avg TP - 637 psi AIR - 41 BPM
Flow well on .5" choke to clean up

Daily Cost \$ 78,508

8/18/05

MI & RUSU R 3.50" Sand Pump Tag @ 2515'
CO Sn 2515' to 2600' LD Tools

Daily Cost \$ 3,790

8/19/05

R 2.375 Tbg (Workstring) with Packer and on /off tool PSA 2472'
TOH & LD Tbg PU & R 84 Jts of 2.375 Fiberglass Tubing
Latch Packer & test casing annulus with 500 psi - OK
Return to Production - **Final Report**

Daily Cost \$ 3720

Total Completion Cost \$ 110,470