					, 1 v.											
61.54 A	Dise	··· 055		"Ho	$\mathbf{D}_{-\mathbf{c}}$	N	· :							_		
Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies																
										Γν	WELL API NO.					
1625 N. French, Hobbs, NM 88240 SEP 1 A. CONSTRUCTION DIVISION										l l	30-059- 20469 20396					
District II OIL CONSERVATION DIVISION 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 874 District IV OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 District IV										5.	5. Indicate Type Of Lease					
1000 Rio Brazos Rd., Aztec, NM 874 OIL Santa Fe, NM 87505										<u> </u>	STATI		FEE	_		
District IV 1220 S. St. Francis Dr				w W To come to	· · · · · · · · · · · · · · · · · · ·					_ 0	. State Oil	& Gas Le	ease r	NO.		
WELL COM	IPLE	TION OR R	ECON	/PLETION	N REPOR	TAND	LOG									
1a. Type of Well: OU WELL GAS WELL DRY OTHER CO2 Supply Well 7. Lease Name or Unit										· =	Unit Agreement Name arbon Dioxide Gas Unit					
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF. OTHER 1835																
2. Name of Operator 8. Well No.											<u> </u>					
OXY USA Inc. 3. Address of Operator								100:	<u> </u>	_	9. Pool name or Wildcat 96010					
P.O. Box 502		Midland, TX	797	10-0250			_				Bravo Dom	e Carboi	n Dia	•	e Gas 640	
4. Well Location		-					_				<u> </u>				** <u></u>	
Unit Letter_	E	: <u>16</u> 21	_ Feet	From The	nort	<u> </u>	Lir	e and _		941	Feet F	rom The _		wes	t Line	
Section 5				nship 18N			≥ 35E			NMP		Unior			County	
10. Date Spudded 7/12/05		Date T.D. Reach 7/14/05	ed	12. Date Co	ompl. (Ready t '05	o Prod.))		atior 58.		(DF & RKB, RT, GR, etc.) 14. Elev. Casinghead					
15. Total Depth	15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Portled By Cable Tools								s							
19. Producing Interva 2122-2240 Tul	19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made															
21. Type Electric and Other Logs Run 22. Was Well Cored																
CN/GR/CCL		,	<u> </u>	DIC DEC	IODD (D		11			- 11\	No					
CASING SIZE		WEIGHT LB			ORD (Re		II Strin OLE SIZ		in v		MENTING R	ECORD	Т	AMC	UNT PULLE	
8-5/8"	\neg	24#		728'		12-1			4/		x - Circ N/A					
5-1/2" 15.5#											x - Circ			N/A		
				<u> </u>					L							
24.				NER RECORD TTOM SACKS CEME						25.	TUB	ING REC				
SIZE	TOF		BOLL	TTOM SACKS CE		MENT	MEN1 SCREEN			SIZE	/o"	2078 '	SET	-+	PACKER SET	
					 		 		_	2-3/	0	2078		-+	2078	
26. Perforation record	d (inte	rval, size, and nu	mber)		<u>l</u>		27. /	CID. S	HO	T. FRA	CTURE, CE	MENT. S	OEE2	 ZE. E'	TC.	
DEPTH INTERVAL									AMOUNT AND KIND MATERIAL USED							
4 SPF @ 2122-2132, 2140-2180, 2210-2240' 2122-2240' 19404g KCl gel CO2 frac w/92400# Total 332 .52" holes																
20					DDODI	OTTO:	NT									
Date First Production 7/27/05		Product flow		thod (Flowin	PRODUC g, gas lift, pu			type pun	np)	.		l .	tus (Pi	rod. o	r Shut-ìn)	
Date of Test	I	Hours Tested	<u> </u>	hoke Size	Prod'n Fo		Oil - Bb	1.	G	as - MCF	- Wate	r - Bbl.	G	as - O	il Ratio	
8/18/05	-	24		3-orf	Test Perio	od	0	MOE	2	300	0	1011.5				
Flow Tubing Press. 95	1	Casing Pressure		Calculated 24- Iour Rate	Oil - Bbl.		Gas 230	- MCF)0		Water 0	- BOI.	Oil Grav	nty - A	NT -(0	.orr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By																
sold D. Holcomb																
30. List Attachments C-103	_C-1	104. Deviat	ion S	vy. Loa		_	_	_								
31. I hereby certify				on both sid		m is tru	ie and c	omplete	to i	the best	of my know	ledge and	belief	-		
Signature	لعدس			Print Nam		David	Stew	art		Title	Sr. Re	g Analys	st	Date	9/9/0	
E-mail address	_	david_stew	art@o	xy.com								•			-(-(0)	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heastern	New Mexico	Northeastern New Mexico				
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"		
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"		
T. Yates		T. Miss		T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison		
T. Oueen		T. Silurian		T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya		T. Mancos	T. McCracken		
T. San Andres	1174'	T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Glorieta	1440'	T. McKee		Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger		T. Dakota	T		
T. Blinebry		T. Gr. Wash		T. Morrison	Т.		
T. Tubb	2085'	T. Delaware Sand		T. Todilto	Т.		
T. Drinkard		T. Bone Springs		T. Entrada	Т.		
T. Abo		T.Santa Rosa	799'	T. Wingate	Т.		
T. Wolfcamp		Yeso	1556'	T. Chinle	Т.		
T. Penn		T.Cimarron	2069'	T. Permain	Т.		
T. Cisco (Bough C)		T.		T. Penn "A"	Т.		

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPOR ⁻	TANT WATER SANDS	
Include data on rate of water inf	flow and elevation to which w	ater rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	
_			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0 728	728 2380	728 1652	redbed sandstone/shale				
	:						
		<u> </u>				_	