

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-021-20346
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA Inc.		6. State Oil & Gas Lease No. LG-4622
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1932
4. Well Location Unit Letter <u>G</u> : <u>1653</u> feet from the <u>north</u> line and <u>1650</u> feet from the <u>east</u> line Section <u>36</u> Township <u>19N</u> Range <u>32E</u> NMPM County <u>Harding</u>		8. Well Number 361
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4786.4'		9. OGRID Number 16696
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 9/15/05

Type or print name David Stewart

E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 9/15/05

Conditions of Approval, if any:

BDCDGU 1932-361

7/14/05

MI & RUSU R 2.375 Tbg Swab Well Dry
P & LD Tbg - NU Frac Valve RD & MOSU

Daily Cost \$5,790

07/19/05

Dump 8 BBL 15% HCL + 8 BBL 6% KCL
RUWL R 3.125 Perf Gun Perforate with 4 DPJSPF
@ .52" per Hole with 120 deg Phasing
2400' to 2440', 2450' to 2460'
Flow Well to Clean Up

Daily Cost \$ 11,353

7/20/05

1" Day of Production

8/14/05

Frac Down 5.50" Casing with 316 BBL gel KCL containing
630 sx 10/20 Brady Sand foamed with 55 Tons of CO2.
Max TP - 2224 psi Avg TP - 1516 psi AIR - 40 BPM
Flow well on .5" choke to clean up

Daily Cost \$ 63,695

8/20/05

MI&RUSU R 3.50" Sand Pump tag @ 2470'
CO Sn 2470' to 2515' RD & MOSU
Return Well to Production - **Final Report**

Daily Cost \$ 3,710

Total Completion Cost \$ 84,548